Ergon Energy Corporation Limited and Ergon Energy Queensland Pty Ltd

> Discussion Paper: Strategic Priorities for Energy Market Development Australian Energy Market Commission 20 May 2011

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Australian Energy Market Commission

20 May 2011

This submission, which is available for publication, is made by:

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1 INTRODUCTION

Ergon Energy Corporation Limited (EECL) and Ergon Energy Queensland Pty Ltd (EEQ) welcome the opportunity to provide comment to the Australian Energy Market Commission (AEMC) on its *Discussion Paper: Strategic Priorities for Energy Market Development* (Discussion Paper).

This submission is provided by:

- EECL, in its capacity as a Distribution Network Service Provider (DNSP) in Queensland; and
- EEQ, in its capacity as a non-competing area retail entity in Queensland.

In this submission, EECL and EEQ are collectively referred to as 'Ergon Energy'.

Ergon Energy is generally supportive of the three strategic priorities identified by the AEMC in its Discussion Paper to address emerging challenges facing Australia's energy markets, and provides a few specific comments below.

Ergon Energy is available to discuss this submission or provide further detail regarding the issues raised, should the AEMC require.

2 SPECIFIC COMMENTS

National Regulatory Framework

The national regulatory framework for networks (i.e. the National Electricity Law and National Electricity Rules (the Rules)) has operated for almost one round of the fiveyear regulatory reviews. The policy that underpins the legislation is providing a firm foundation for efficient network investment. The Australian Energy Regulator and network businesses now have experience in conducting the first round regulatory reviews, and merits reviews and this can inform the AEMC as it considers any possible rule changes.

Ergon Energy sees that Rules changes may enhance the application of the current policy and clarify interpretation of the Rules. Ergon Energy believes there is significant risk, and no clear benefit, in advocating major changes to governance arrangements or principles or network regulation set down in legislation. If any change is justified, it should be incremental in nature.

Strategic Priority One

A predictable regulatory and market environment for rewarding economically efficient investment.

Ergon Energy agrees that a predictable regulatory and market environment is important for economically efficient investment and that building on the features of the current regime will help achieve this.



In particular, Ergon Energy recognises that uncertainty in the market, particularly surrounding the proposed price on carbon emissions, may deter or delay investment in the NEM and concurs with the AEMC's view that policy certainty is needed.

Strategic Priority Two

Building the capability and capturing the value of flexible demand.

Ergon Energy agrees that demand management is a priority and concurs with the main issues raised under Strategic Priority Two in relation to creating market frameworks to allow customers, generators, retailers and distributors to participate in flexible pricing to manage demand.

In addition to the issues identified by the AEMC on page 43 of the Discussion Paper, Ergon Energy believes that the AEMC should consider the issue of how customers are provided with information to empower and enable them to use flexible pricing.





Ref.: JD/RC

20 May 2011

Mr Paul Smith Senior Director Strategy and Economic Analysis Australian Energy Market Commission PO Box A2449 Sydney South NSW 1235

Email: submissions@aemc.gov.au

Dear Mr Smith

Response to the AEMC's Discussion Paper: Strategic Priorities for Energy Market Development

Ergon Energy Corporation Limited and Ergon Energy Queensland Pty Ltd, collectively referred to as Ergon Energy, welcome the opportunity to provide a response to the Australian Energy Market Commission's consultation on its *Discussion Paper: Strategic Priorities for Energy Market Development*.

Should you require additional information or wish to discuss any aspect of this submission, please do not hesitate to me on (07) 4092 9813.

Yours sincerely

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Encl: Ergon Energy's submission.

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