

Access, Interoperability and Regulation of DSP services

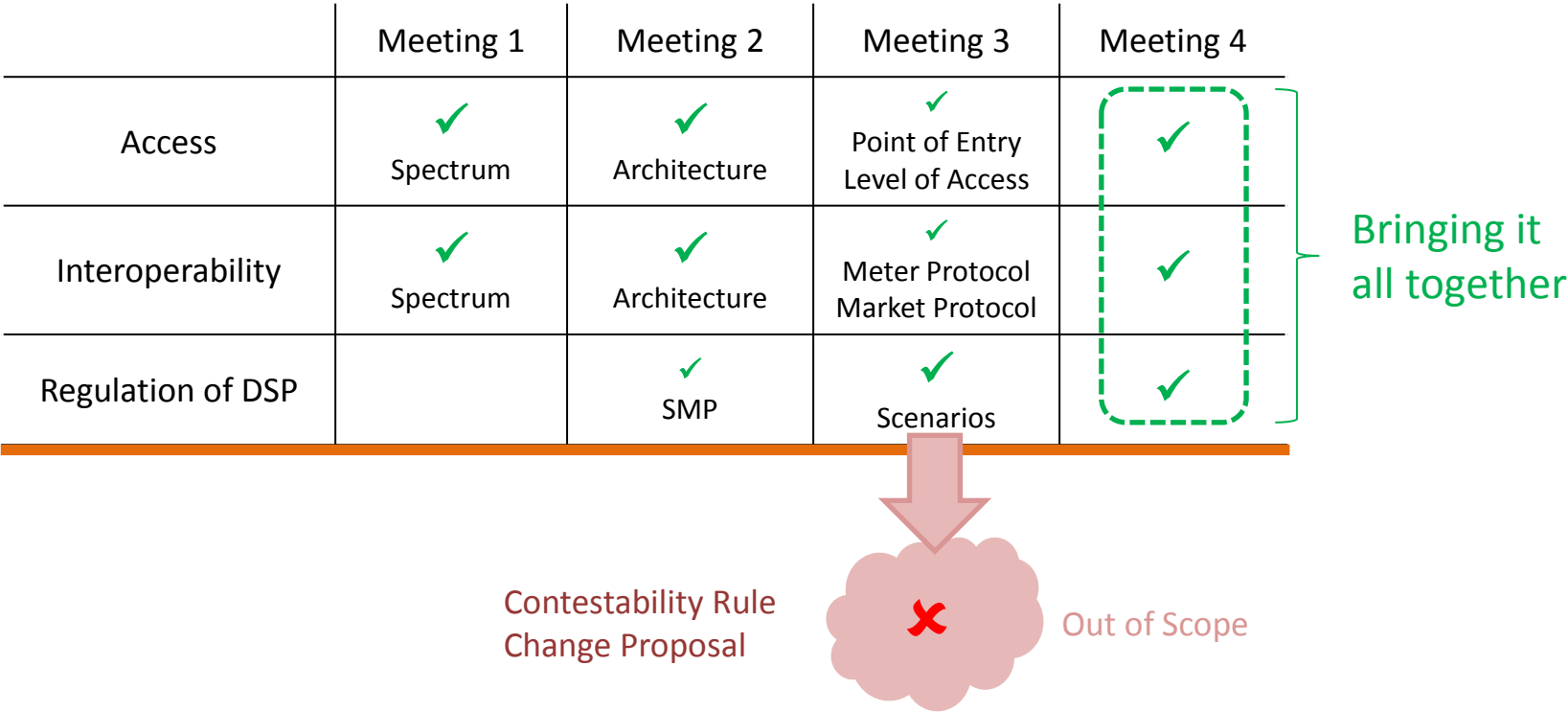
Meeting 4

Peter Egger and Dr Martin Gill

5th December 2013

Bringing it all together

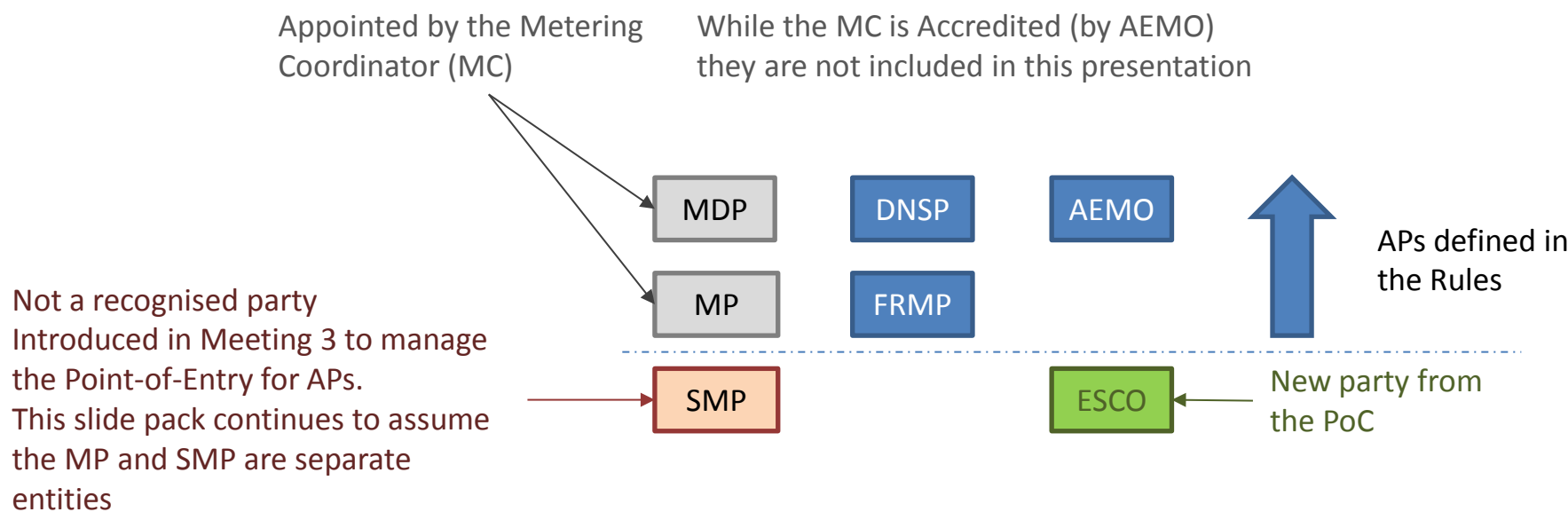
Framework supporting Open Access and Common Communication Standards



Agenda

- Introduction
 - The Accredited Parties
 - Discuss SMP and MP
 - Information Exchange
- Suitability of architectures described in the Rules to support Smart Meters
 - Point of Entry at the Meter
 - Market Point of Entry
 - With Protocol Translation
 - Without Protocol Translation
 - Choice of two protocols
 - Two Points of Entry
 - Excluded Protocols
- Developing a protocol
- Conclusion
- Appendices
 - [Describing duties assigned to the SMP](#)
 - [New Zealand](#)
 - [Point of Entry at the meter](#)
 - [Market Point of Entry](#)

The Accredited Parties



- Accredited Party (AP), being any one or all of the following:
- MDP – Meter Data Provider
 - MP – Metering Provider
 - SMP – Smart Meter Provider (manages the PoE)
 - DNSP – Distribution Network Service Provider
 - FRMP – Financially Responsible Market Participant (Retailer)
 - AEMO – Australian Energy Market Operator
 - ESCO – Energy Services Company



PoE – Point-of-Entry
PoC – Power of Choice

The role of the SMP and MP

The deployment of Smart Meters with multi-party access places increased importance on the management of access, security, congestion and message validation when compared to “metrology (only) meters”.

Currently the MP has not been assigned duties associated with this increased emphasis.

There are several options available including:

- Recognise the increased emphasis in the role of the MP
- Assign the duties to another role that is engaged by the Metering Coordinator

The use of the term SMP in these presentations has allowed the new duties to be clearly identified without forming a view of which option should be exercised.

Comparing the duties of the SMP and MP

The SMP's duties identified in the access and interoperability architecture includes:

- Provide and manage the Point of Entry used by APs to reach the meter for ALL functionality
 - Level of Access
 - Security Arrangements
 - Congestion Management
 - Validating Messages (sent between Smart Meters and APs and vice-versa)
- The SMP incurs significant OPEX to provide software to manage the PoE and use of communications networks.

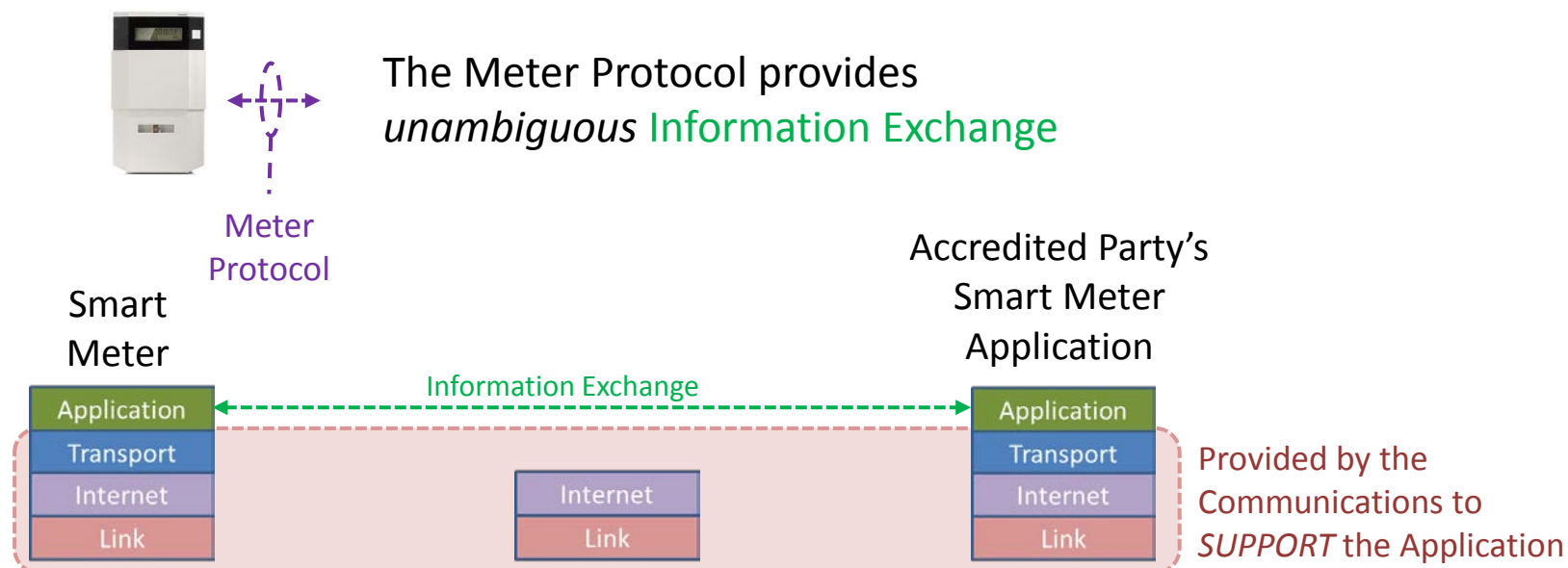
Currently the MP's duties include:

- Configure the meter for metrology
 - Metrology settings
 - Manage congestion (if required)
- The MP incurs significant CAPEX to cover the cost of installed meters, communications modems and if necessary, private communications networks

Protocols provide Information Exchange

The review of International Communication Standards revealed:

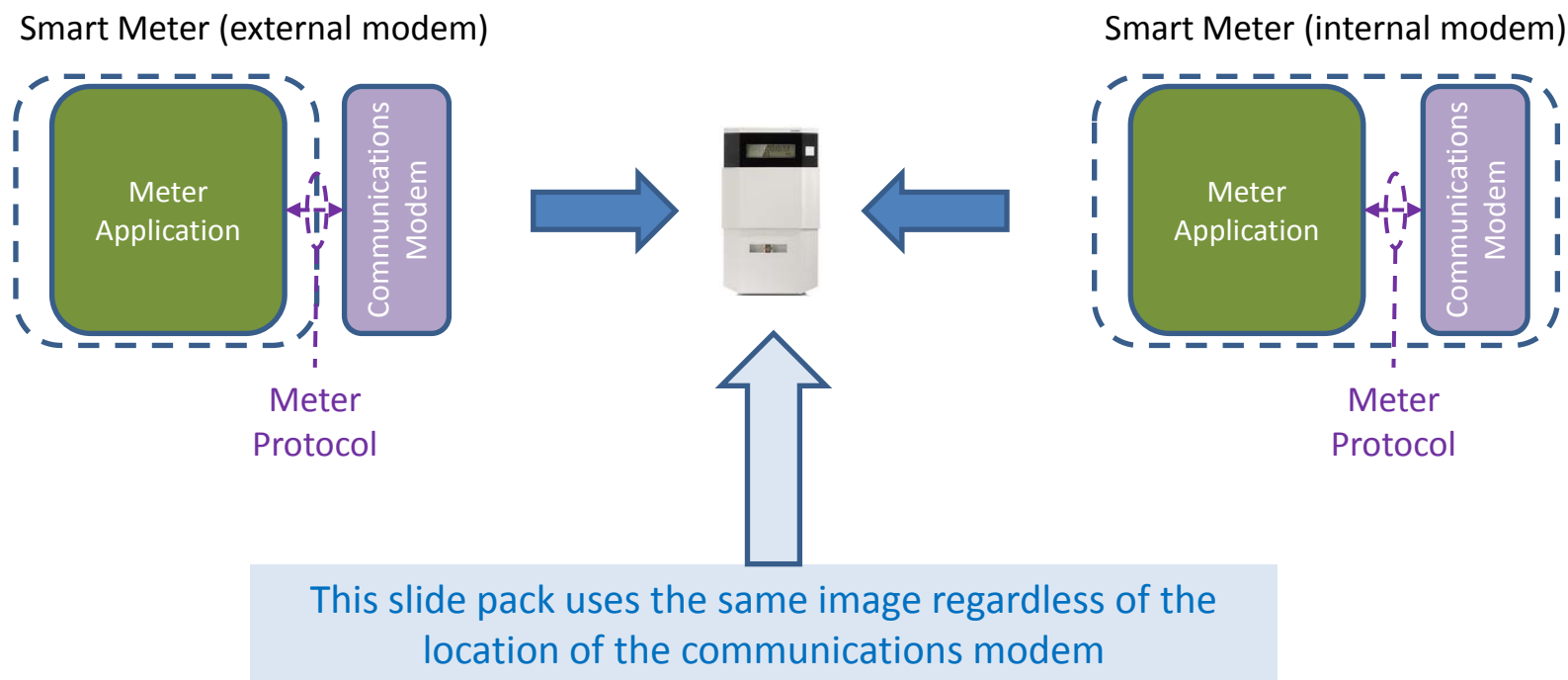
- Modern protocols separate the Application from the Communications Technology (using the Internet Layers)
- Separation of the Application from the Communications allows Smart Meter deployments to use a wide range of different communications technologies (provided they support required Internet Layers)
- An example of a modern meter protocol separating the Application from the Communications is DLMS/COSEM



Smart Meter modem supports information exchange

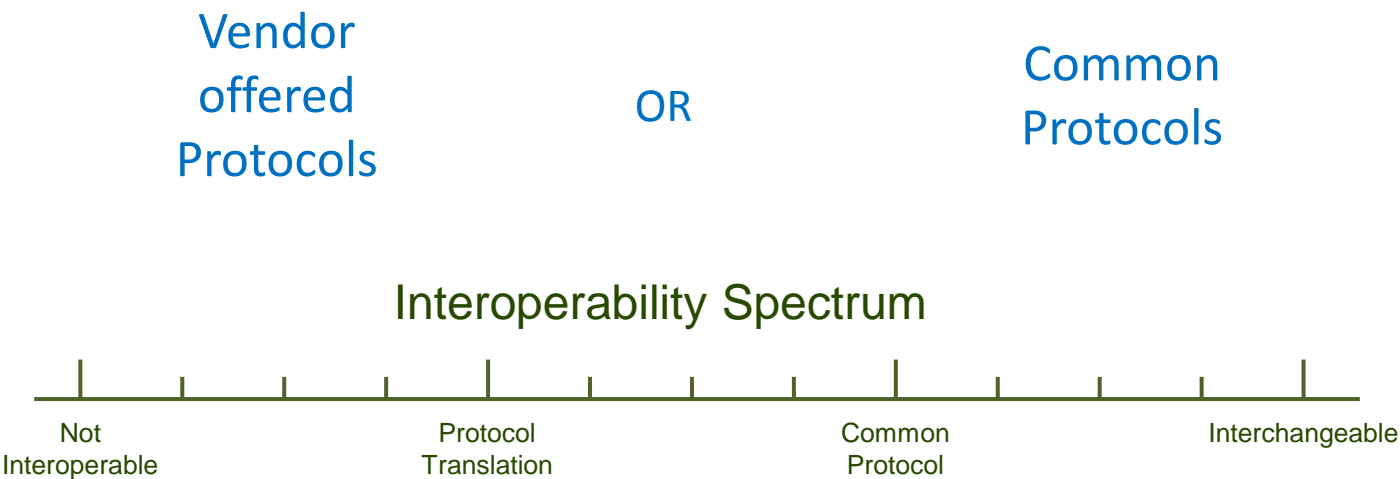
From the perspective of a framework supporting access and interoperability for smart meters the location of the communications modem used by the Smart Meter is unimportant

The modem is dedicated to *supporting information exchange*



Interoperability Spectrum

Taking a high level view we have two alternatives:

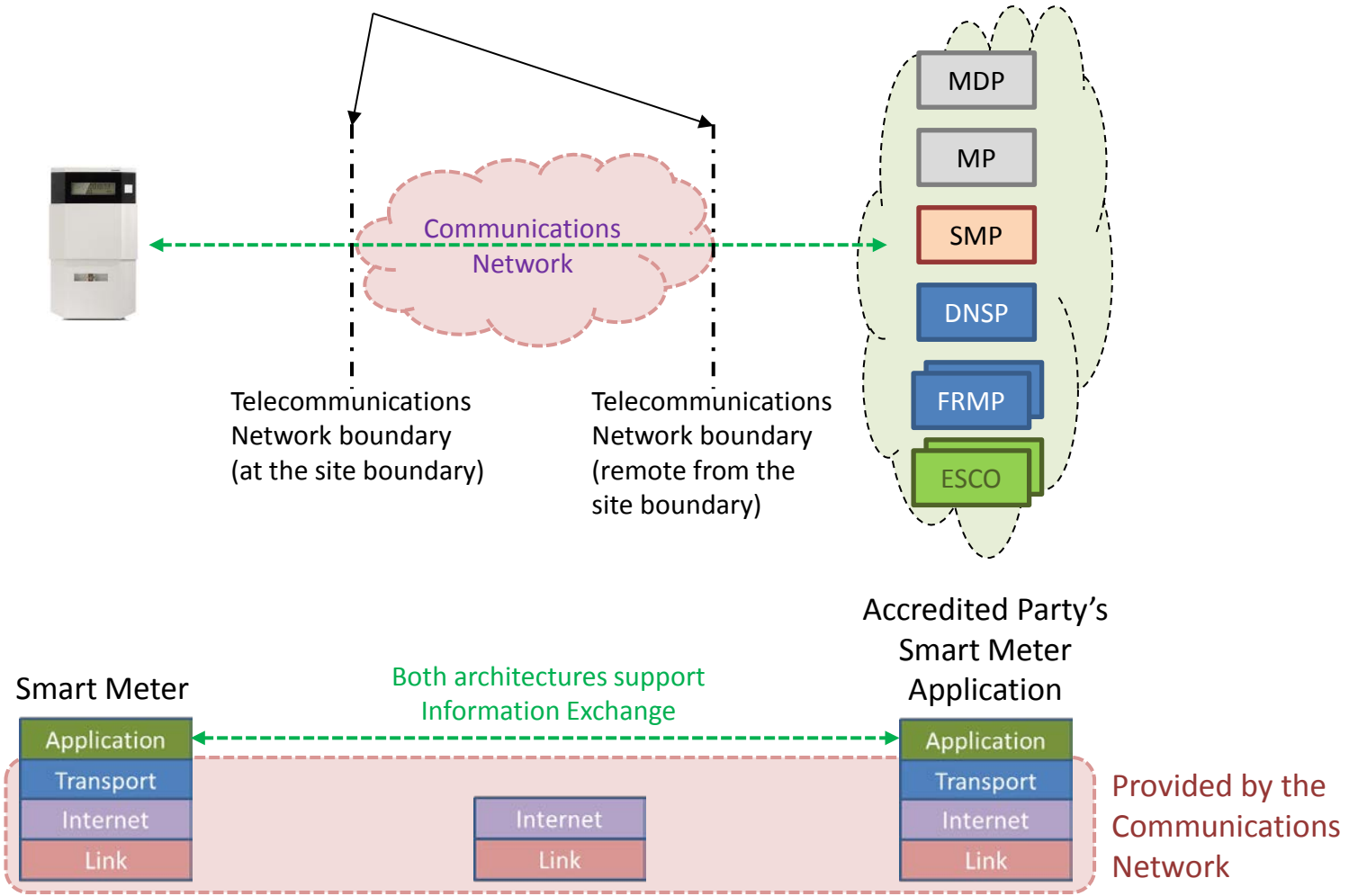


APs must support multiple Smart Meter Applications to interact with installed meters

APs can use a single Smart Meter Application to interact with installed meters

The Rules have two Foundation Architectures

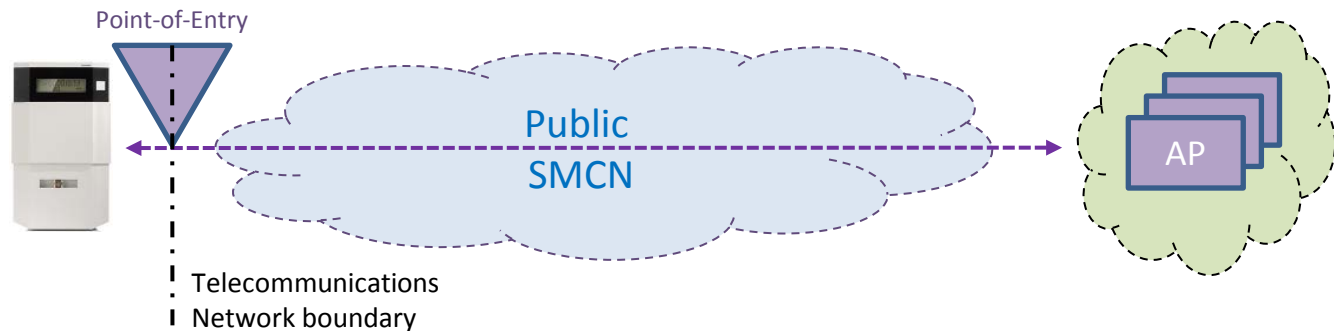
Foundation architectures described in the Rules support two locations for the Telecommunications Boundary



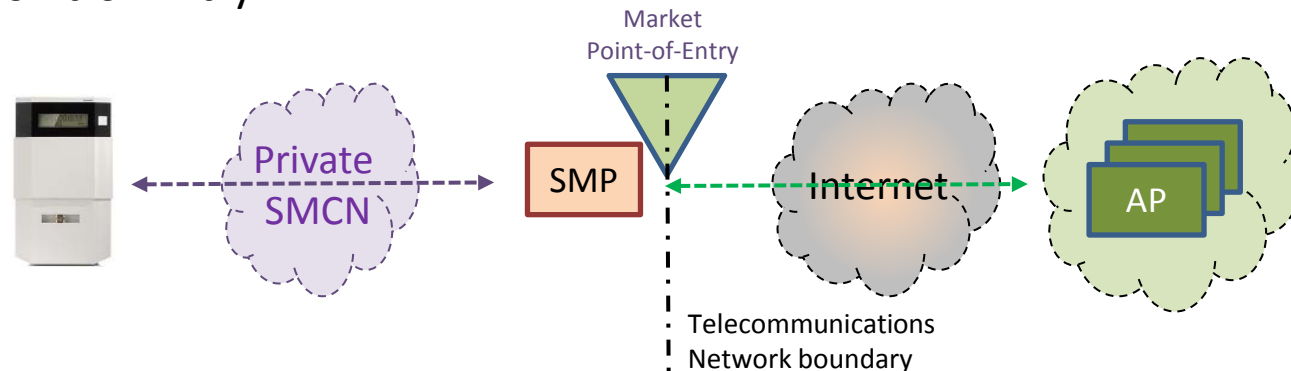
Describing the two architectures in the Rules

We choose to describe the two foundation architectures as:

Point-of-Entry at the meter

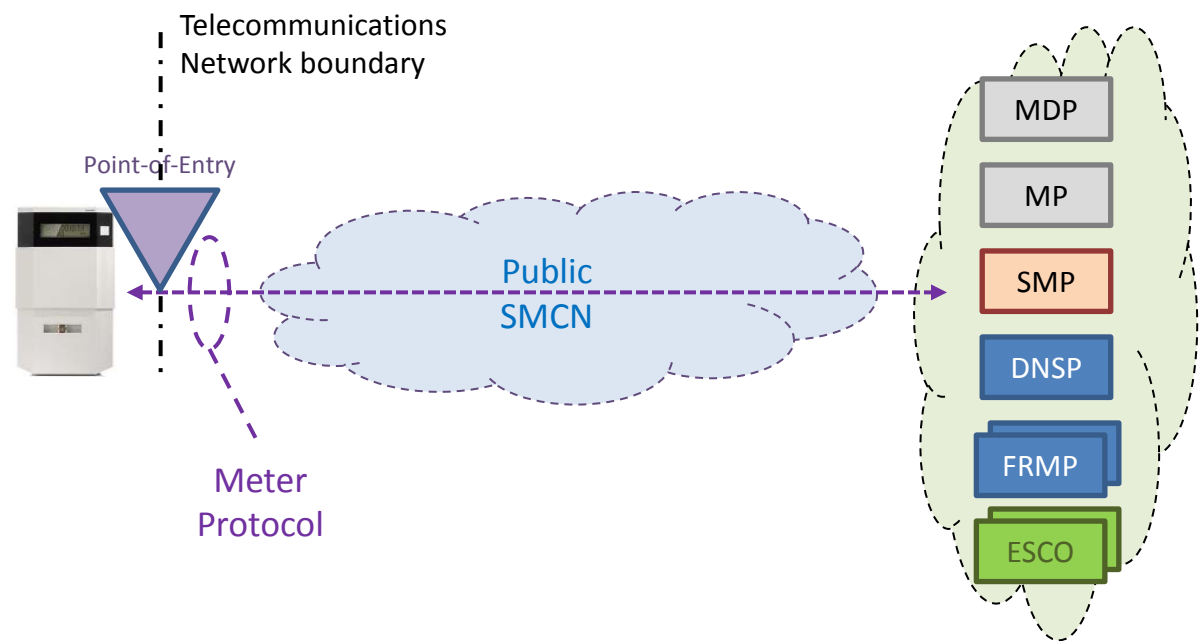


Market Point-of-Entry



The following slides propose protocols for these architectures

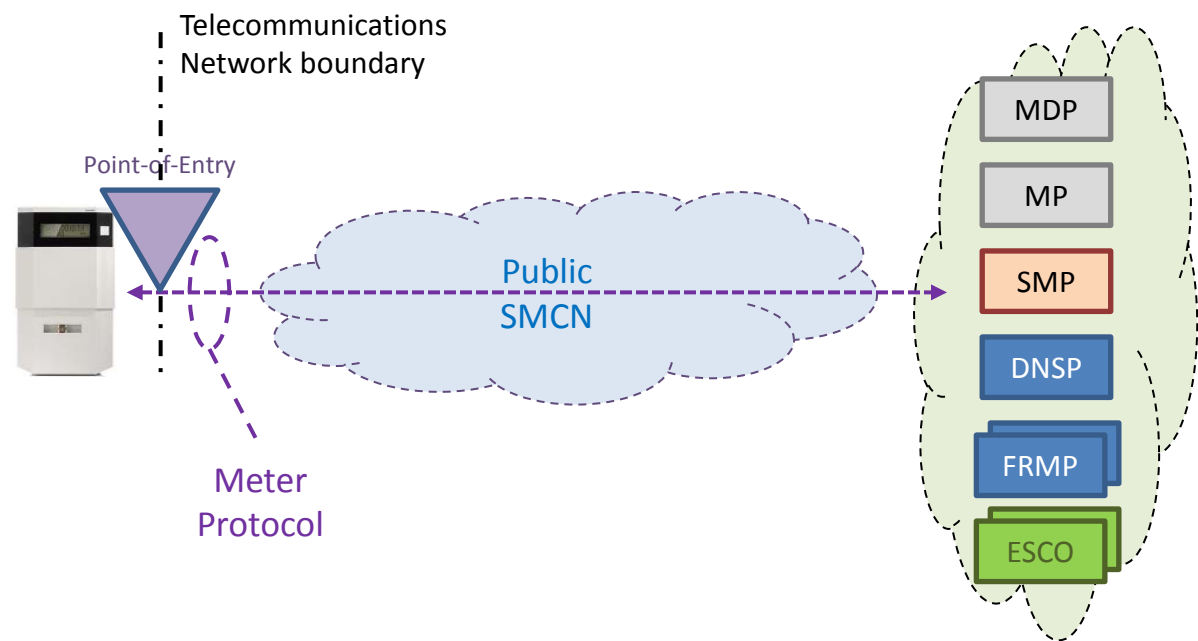
Foundation Architecture: Point-of-Entry at the meter



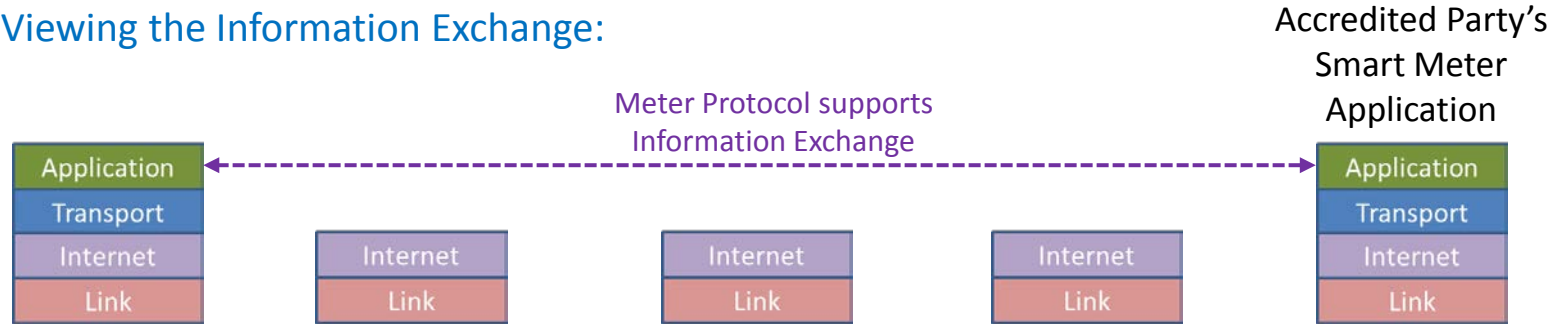
In this architecture the Telecommunications Network Boundary is located at the site boundary. This architecture relies on the Smart Meter controlling access by Accredited Parties.

Appendix C also considers the PoE at the meter

Information Exchange: PoE at the Meter



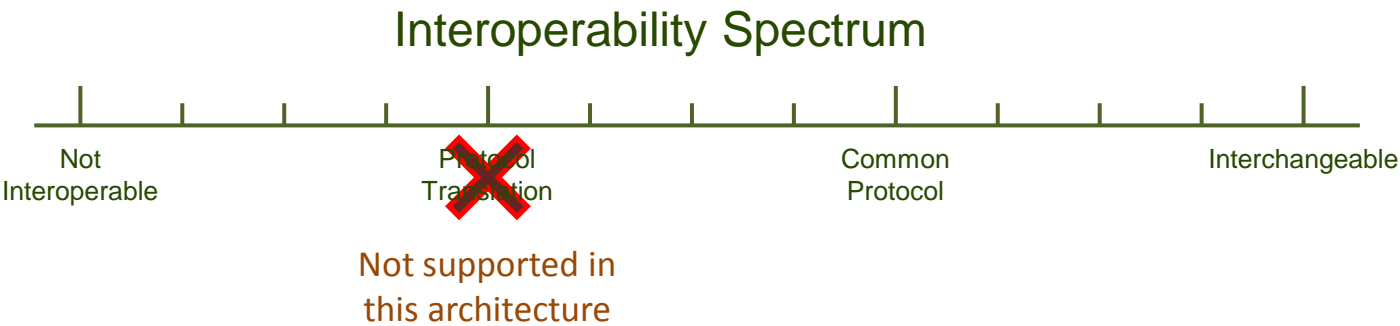
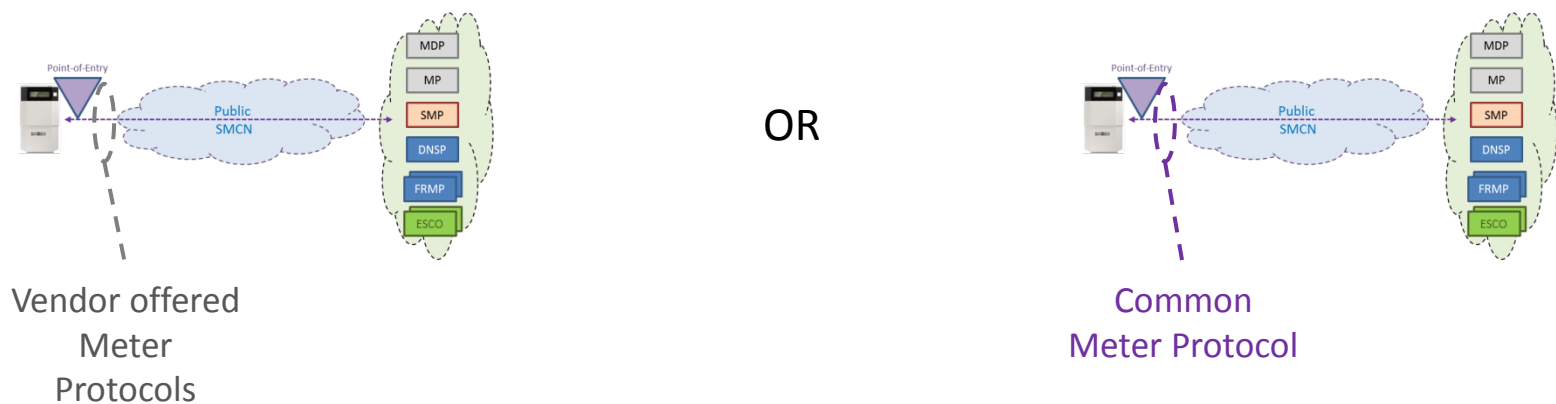
Viewing the Information Exchange:



Requesting Feedback: PoE at the meter

Hypothesis

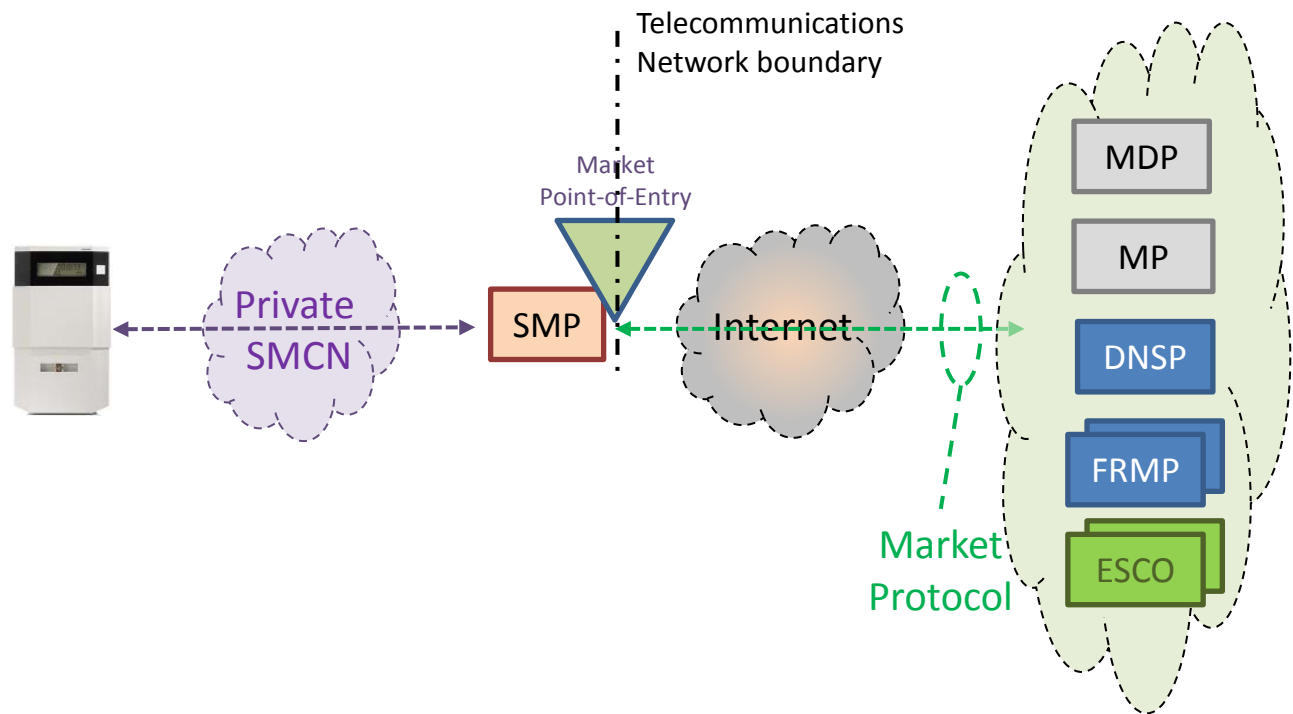
The efficient provision of services requires a common protocol at the meter



We are seeking comments and views on the following point:

- Is a common meter protocol the most efficient option when using a Point of Entry at the meter?

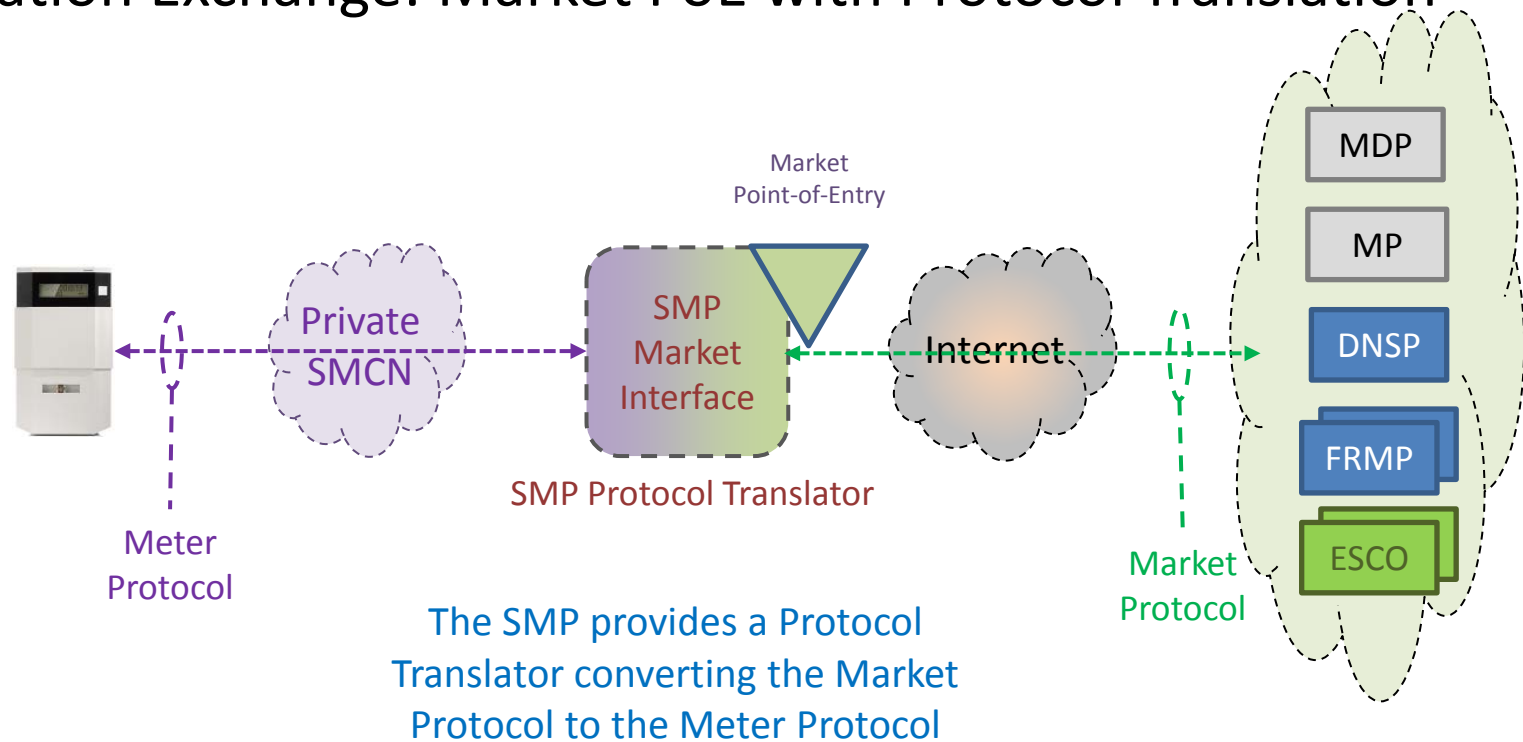
Foundation Architecture: Market Point-of-Entry



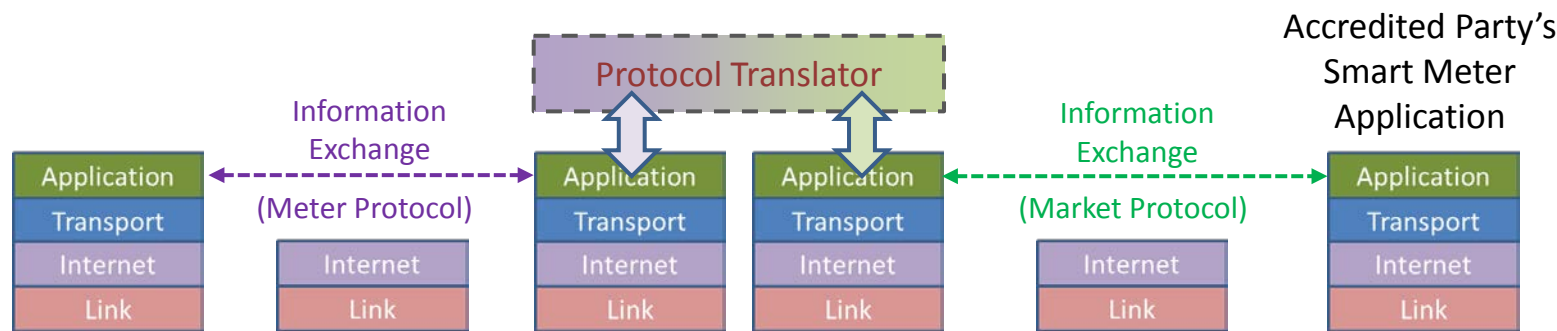
In this architecture the use of a Private SMCN shifts the Telecommunications Network Boundary to a position remote from the meter.

Appendix D also considers the Market PoE

Information Exchange: Market PoE with Protocol Translation



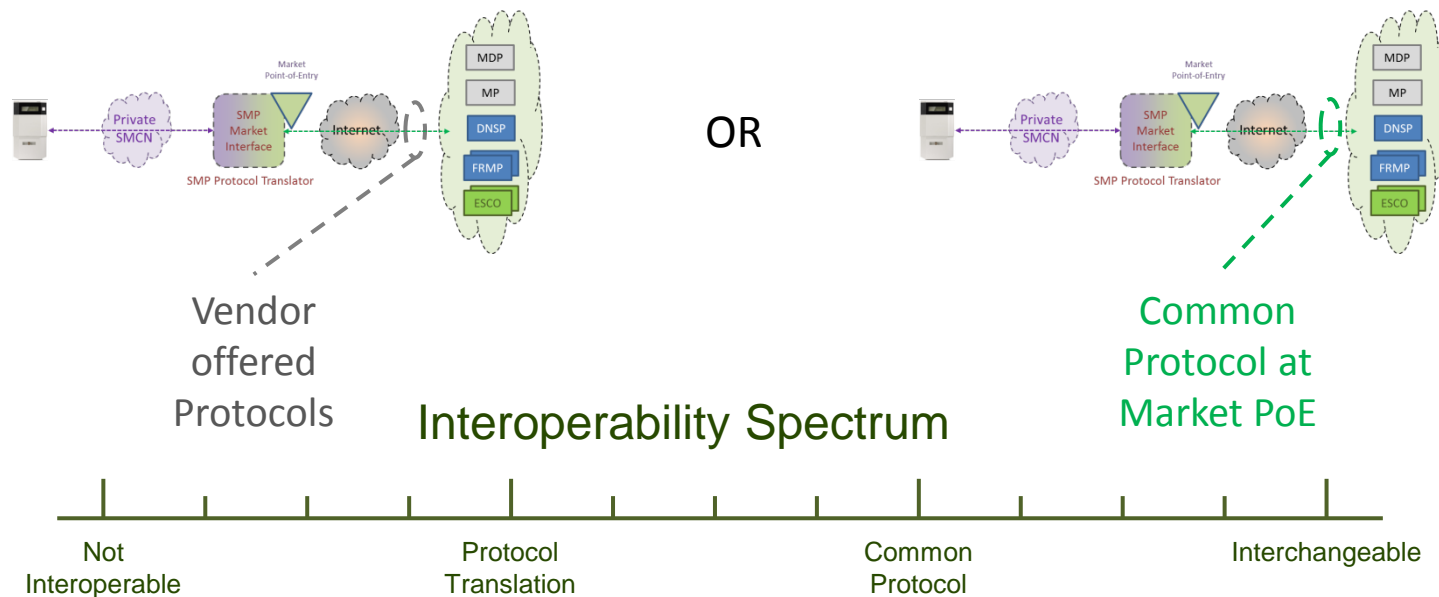
Viewing the Information Exchange:



Requesting Feedback: Market PoE with Protocol Translation

Hypothesis

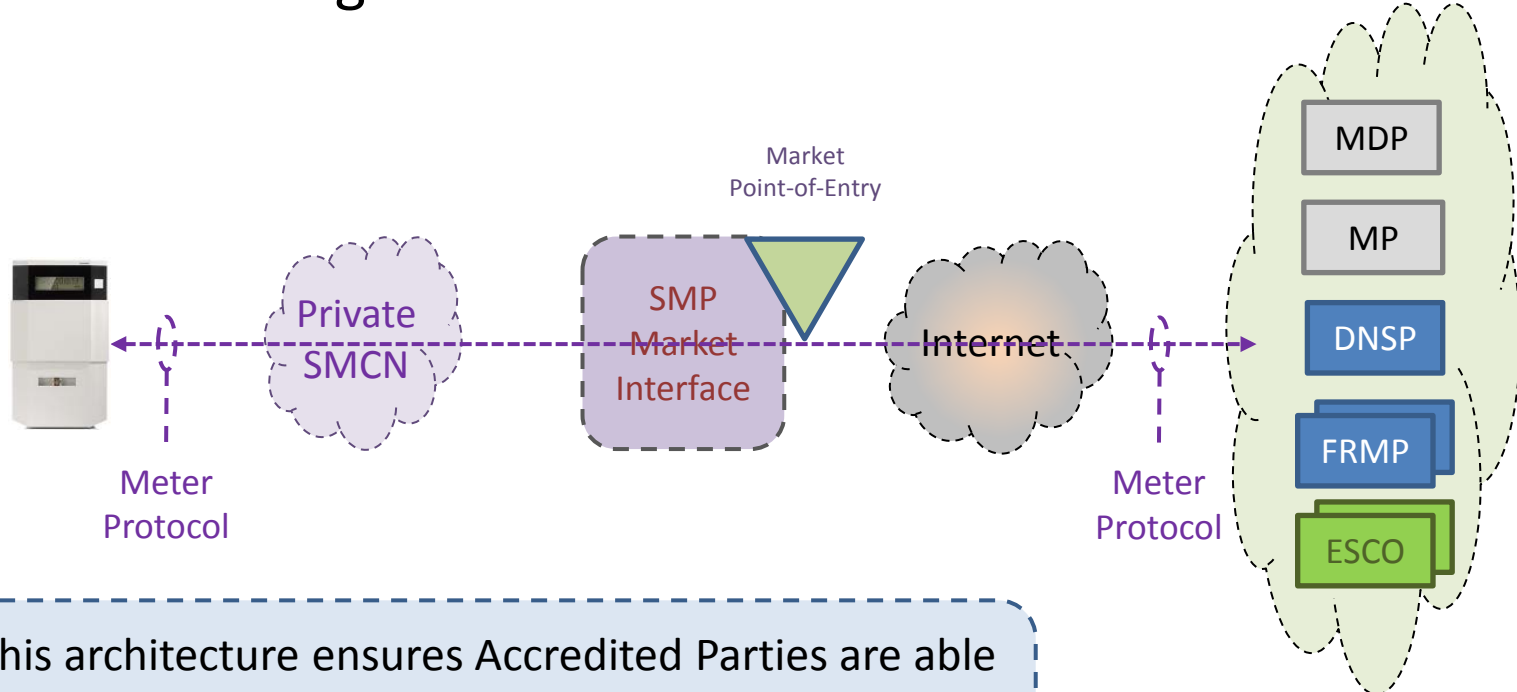
When the SMP offers access via a protocol translator the efficient provision of services requires a common protocol at the market point of entry



We are seeking comments and views on the following point:

- Is a common market protocol the most efficient option when the SMP offers access via a protocol translator?

Information Exchange: Market PoE without Protocol Translation



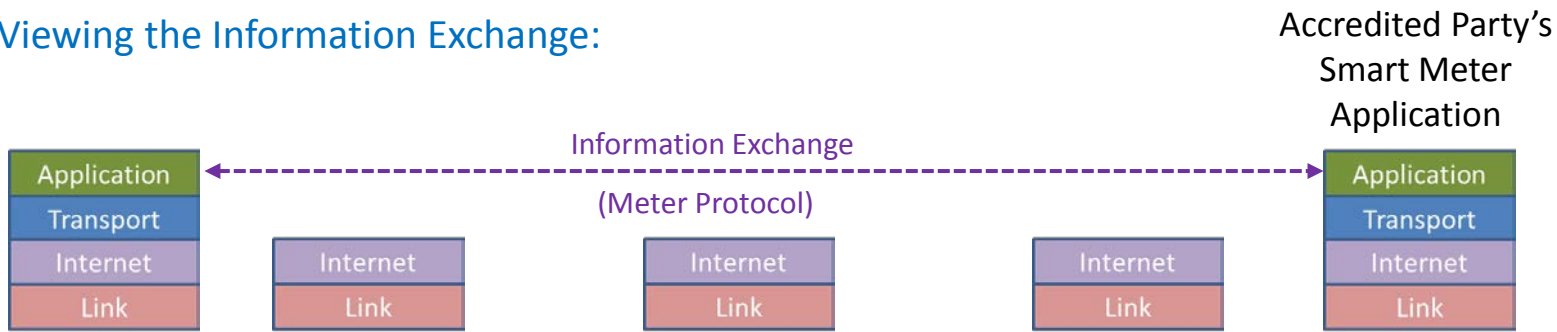
New Functions

Advanced Functions

Basic Functions

This architecture ensures Accredited Parties are able to access New Functionality and avoids delays in updating the SMP's Protocol Translator

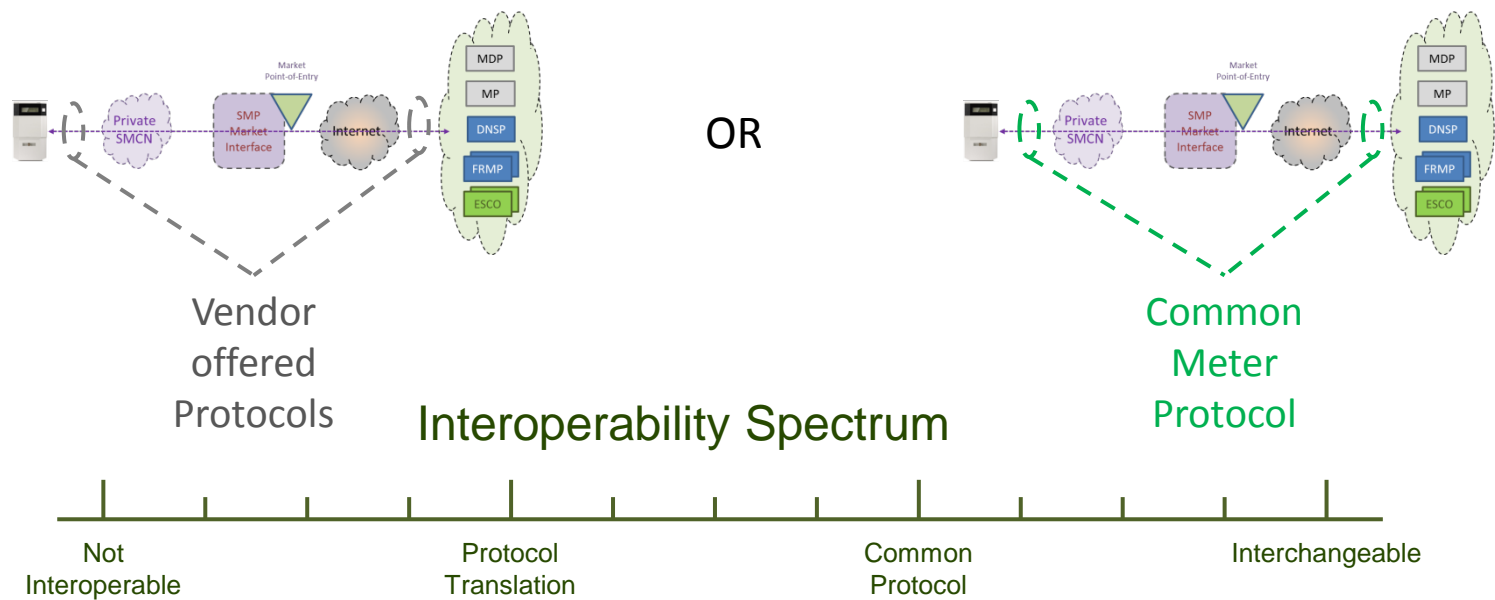
Viewing the Information Exchange:



Accredited Party's Smart Meter Application

Requesting Feedback: Market PoE without Protocol Translation

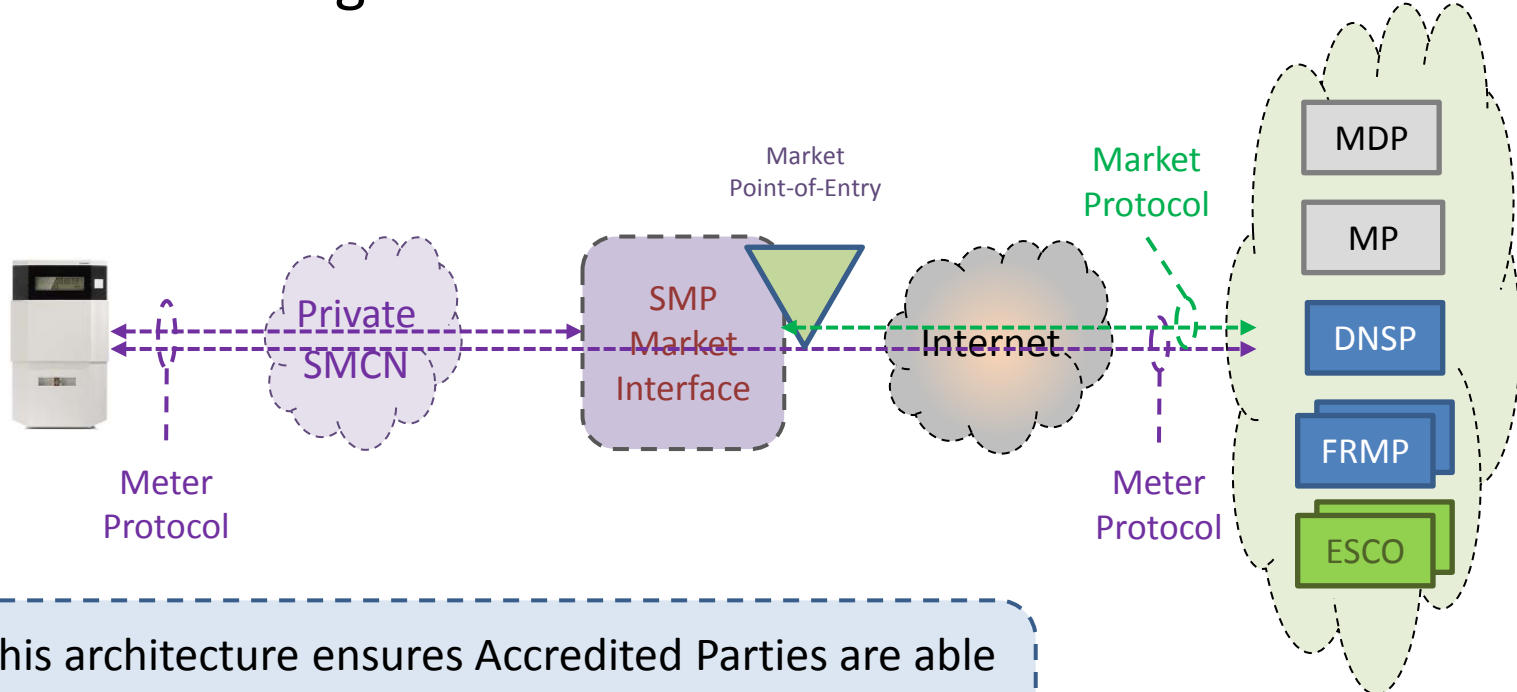
Hypothesis
When the SMP offers access without a protocol translator the efficient provision of services requires a common meter protocol at the market point of entry



We are seeking comments and views on the following point:

- Is a common meter protocol the most efficient option when the SMP offers access without a protocol translator?

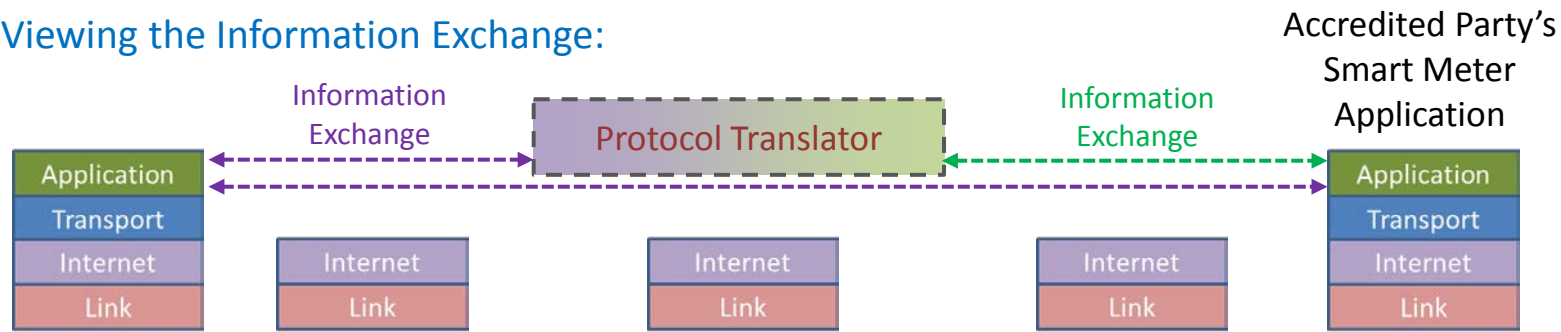
Information Exchange: Market PoE with a choice of Protocols



New Functions
Advanced Functions
Basic Functions

This architecture ensures Accredited Parties are able to access New Functionality. Basic and Advanced functions are also supported by a Market protocol

Viewing the Information Exchange:

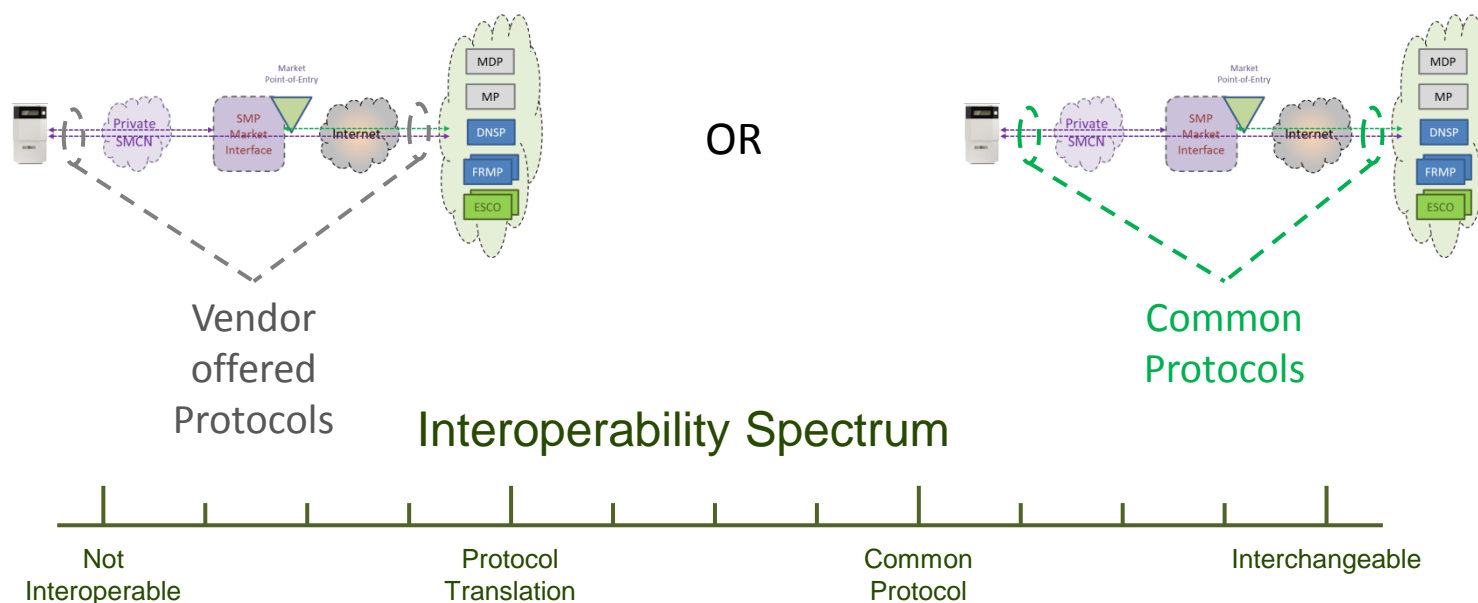


Accredited Party's
Smart Meter
Application

Requesting Feedback: Market PoE with a choice of Protocols

Hypothesis

When the Market PoE offers APs the choice of protocols the most efficient solution is to (heavily) base the market protocol on a common meter protocol

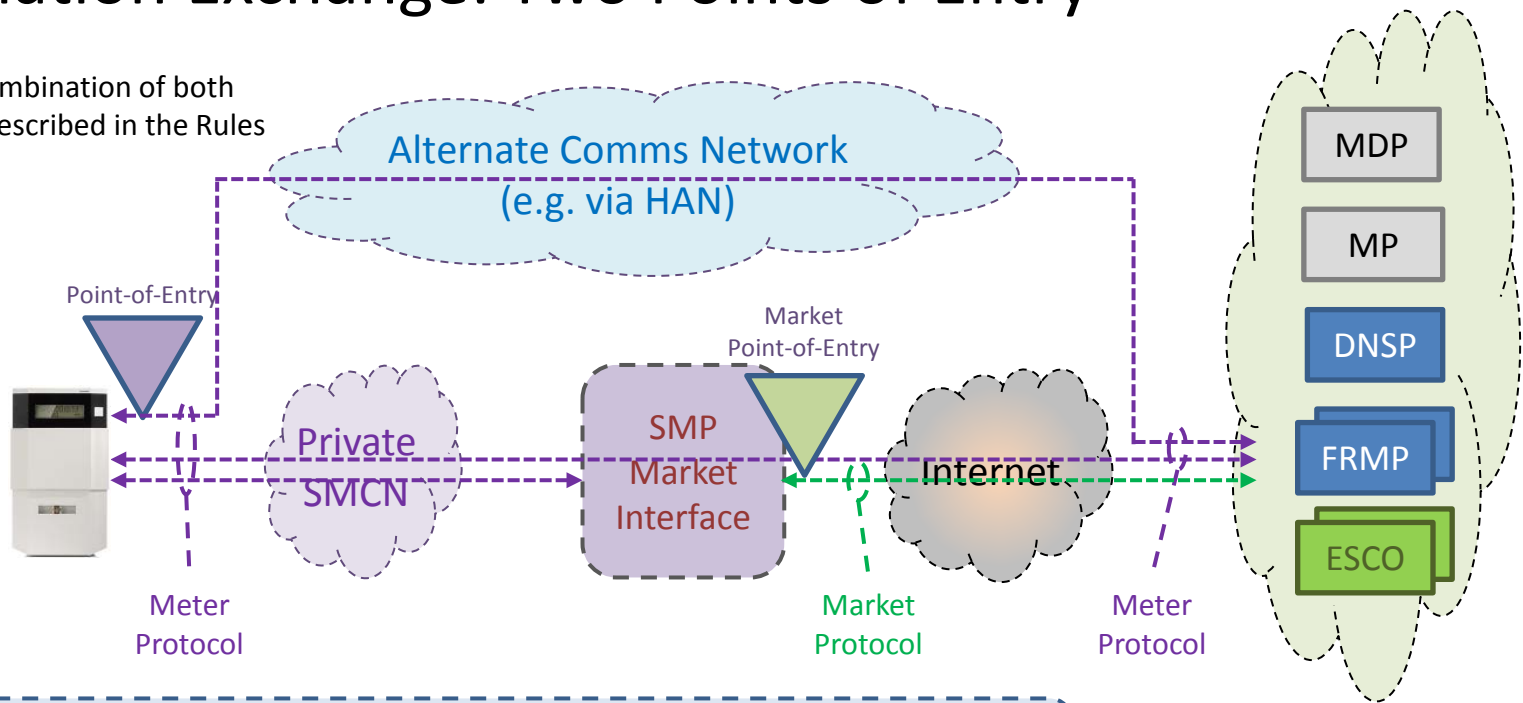


We are seeking comments and views on the following point:

- Is a common market protocol based on a common meter protocol the most efficient option when the SMP offers APs a choice of protocols?

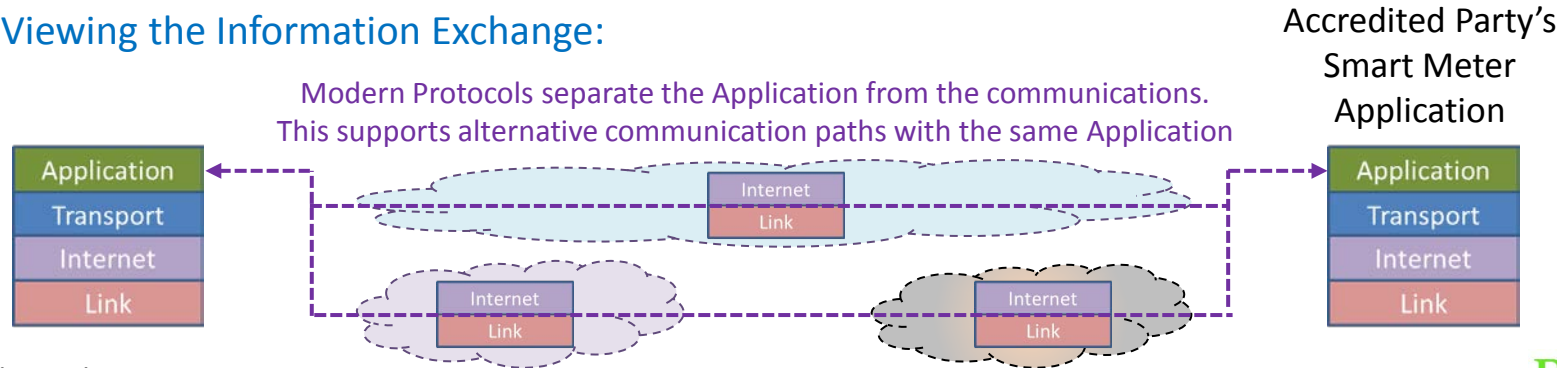
Information Exchange: Two Points of Entry

Essentially a combination of both architectures described in the Rules



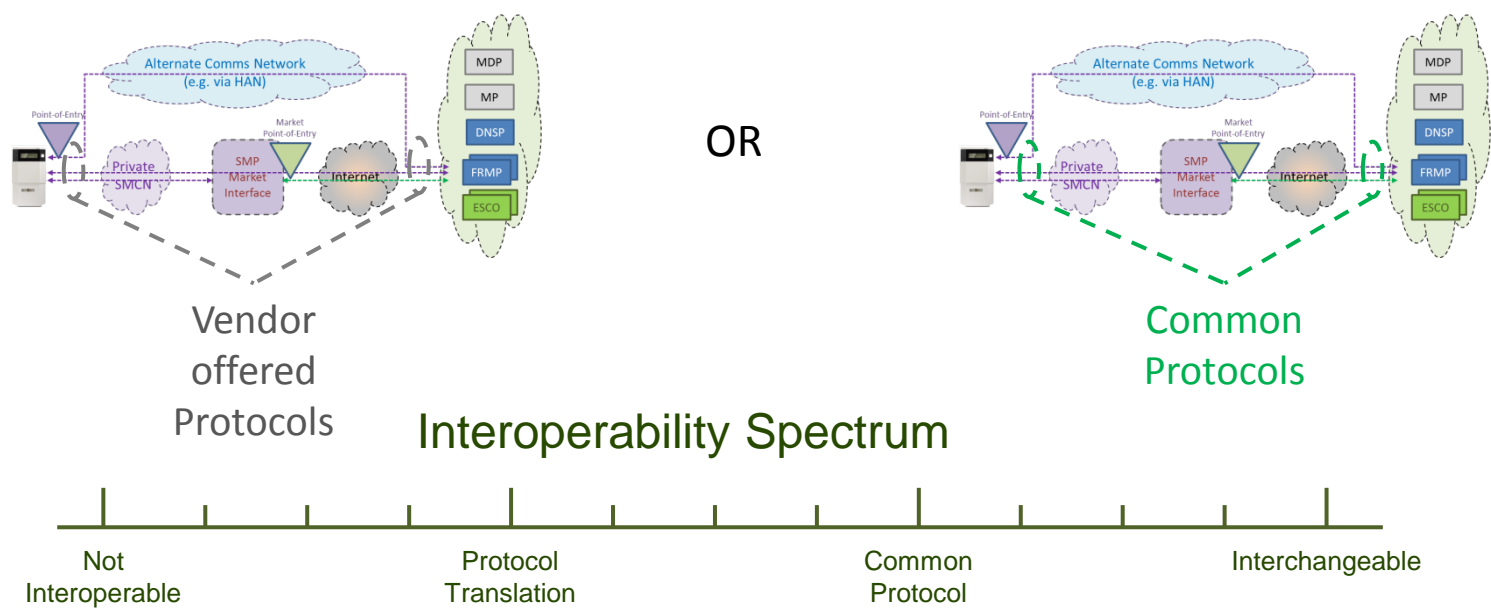
This architecture offers APs the ability to utilise alternative communications paths (e.g. offering higher performance levels)

Viewing the Information Exchange:



Requesting Feedback: Two PoE

Hypothesis
When SMPs offer APs a Market PoE and a PoE at the meter the most efficient solution is to (heavily) base the market protocol on a common meter protocol

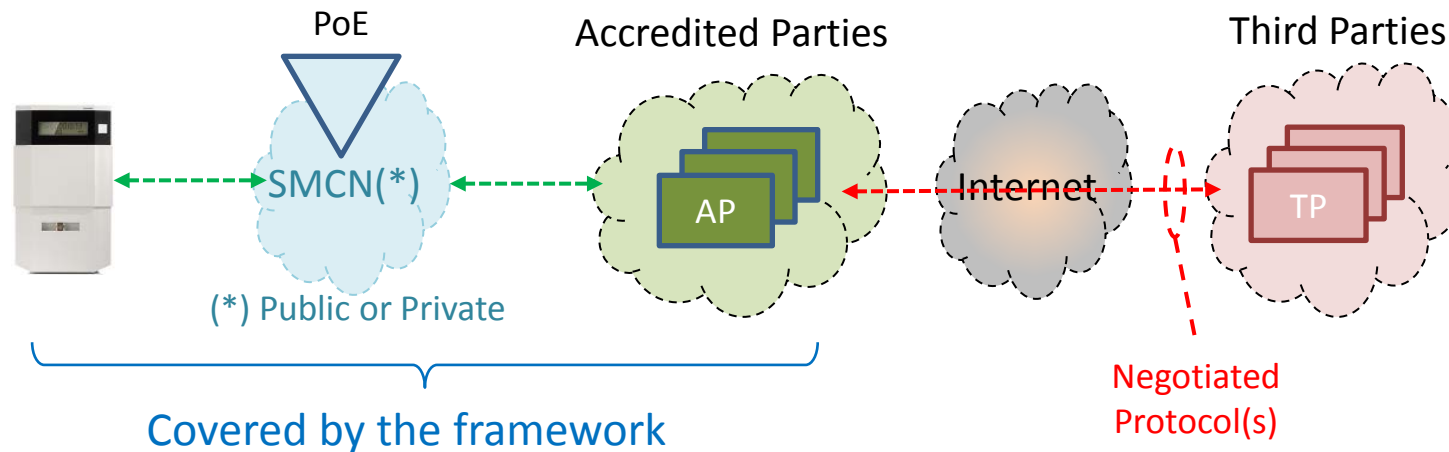


- We are seeking comments and views on the following point:
- Is a common market protocol based on a common meter protocol the most efficient option when the SMP offers APs two points of entry?

Requesting Feedback: Excluded Protocols

Hypothesis

Other protocols may be offered. These are excluded from the proposed framework.

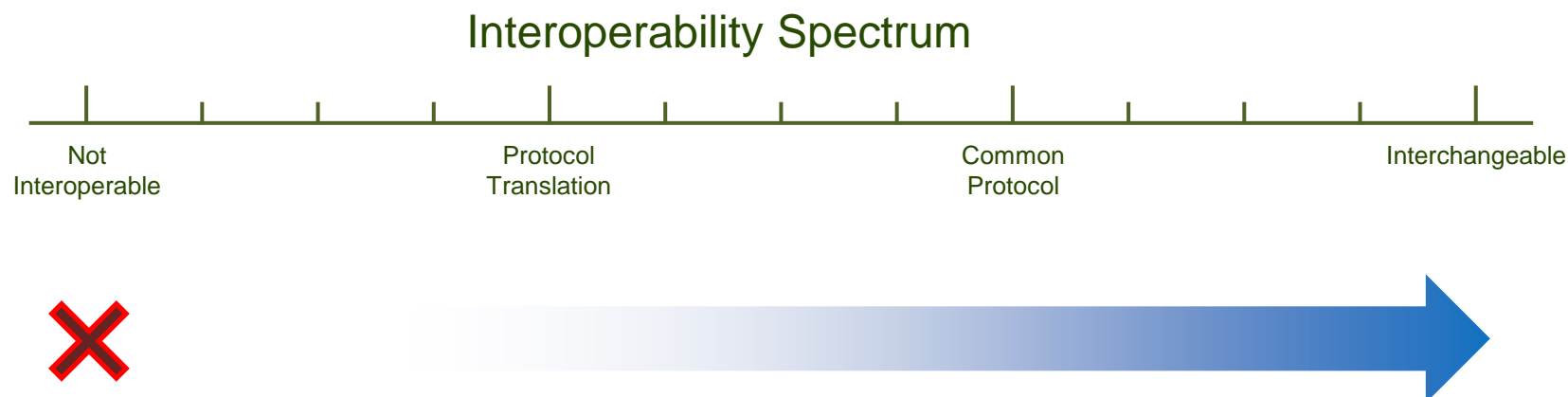


APs are able to offer smart meter functionality to third parties.
Protocols are contractually negotiated between the AP and third party
These protocols are excluded from the proposed framework
e.g. A protocol offered to Customers to control their HAN devices

We are seeking comments and views on the following point:

- Some protocols will be excluded from the proposed framework

Clarification

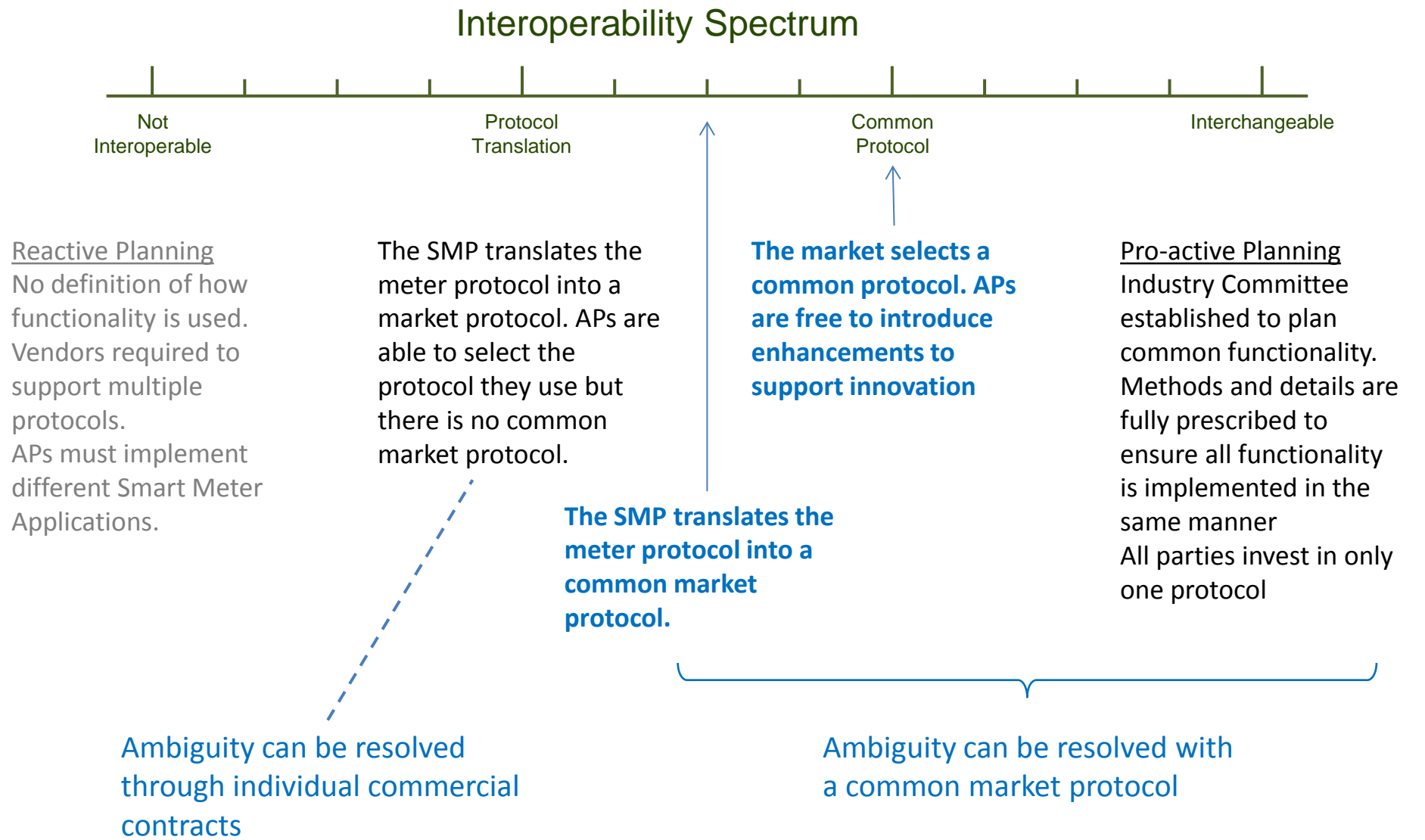


The following slides ASSUME Accredited Parties wish to use:

- A Market Point of Entry
- A single Smart Meter Application

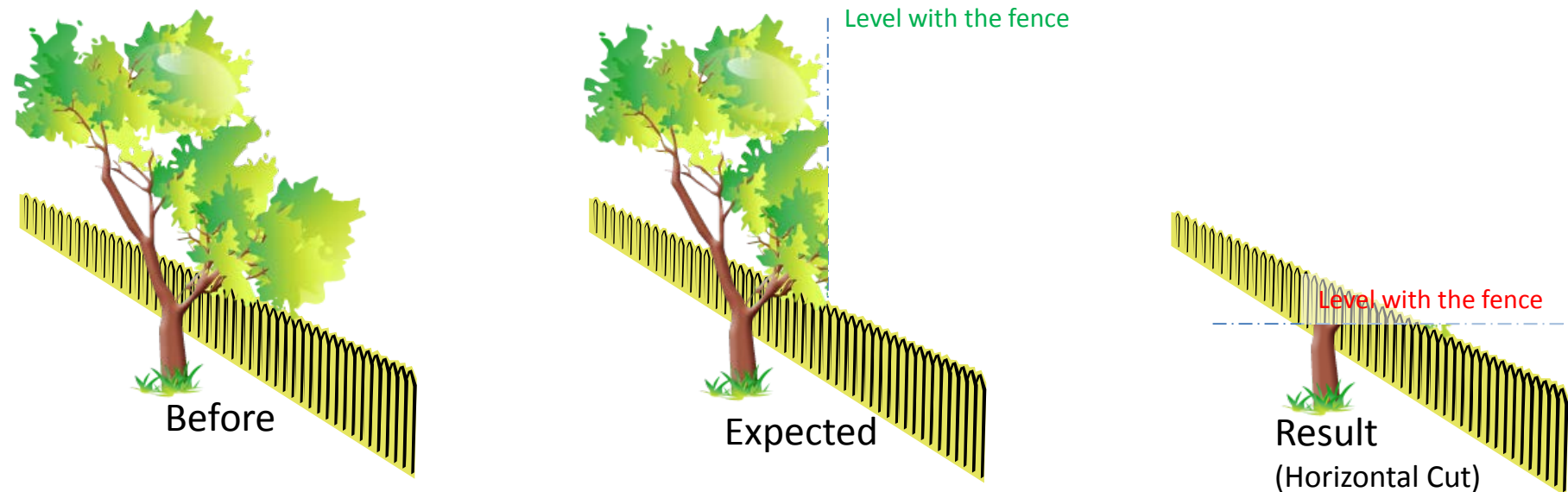
We therefore examine points on the Interoperability Spectrum using this assumption

Resource implications and ambiguity



Importance of removing ambiguity

Ambiguity will have a **significant** influence on the outcome
“Trim the tree level with the fence”



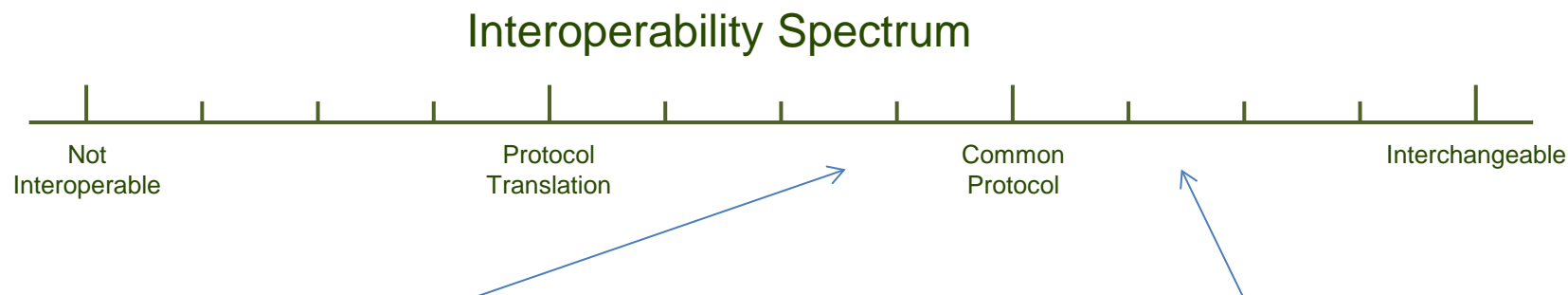
For the common market protocol to efficiently support interoperability it must **unambiguously** define all requirements for all Accredited Parties

When developing a common market protocol:

- Where do the protocols come from?
- How are messages unambiguously described (for use by all APs)?

Starting position for resolving ambiguity

The development of an unambiguous Common Market Protocol can start from two positions :



All protocol translators convert the various vendor meter protocols into a common market protocol.

Vendor Meter Protocols

All APs invest in the development of the common market protocol, but this may be complicated by access to proprietary vendor information.

SMPs must invest in the development of multiple protocol translators needed to support the various vendor protocols they select (costing \$\$\$ and time).

The common market protocol is based on a common meter protocol

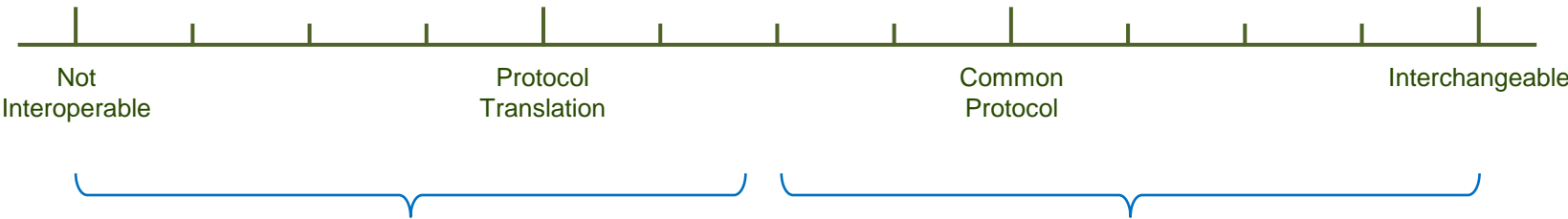
Common Meter Protocol

All APs invest in the development of a common market protocol, using data fields detailed in the (internationally) defined metering standard.

Additional investment by the SMP (compared to other APs) is limited to checking that messages are correctly formatted.

Need for Regulation

Interoperability Spectrum



Information exchange achieved through commercial contracts.

Regulation may be required to ensure all parties are able to negotiate appropriate commercial contracts for functionality they require.

Regulation will be necessary to minimise barriers to entry.

Protocol development and deployment costs will be distributed and opaque

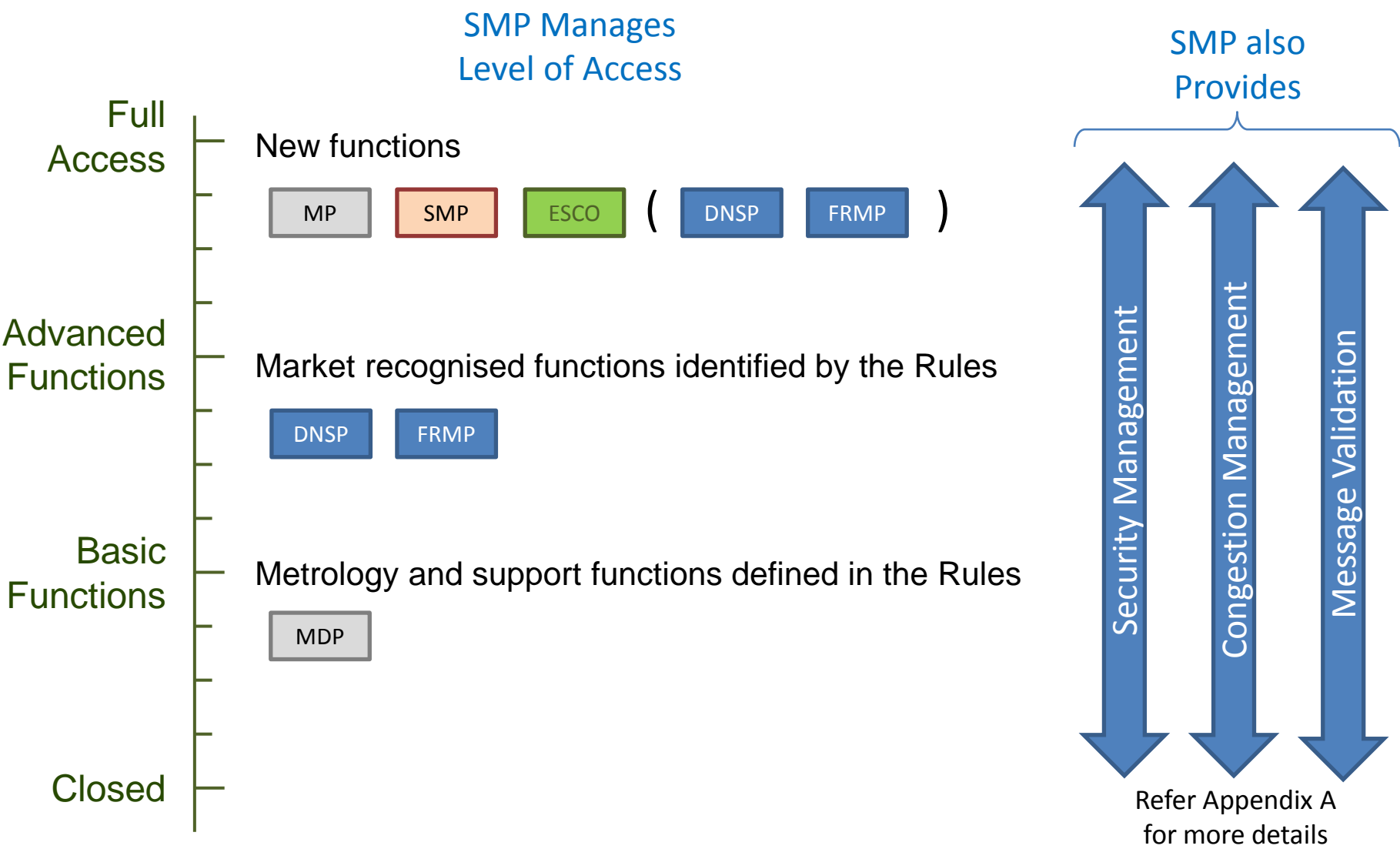
Information exchange achieved through agreement on a common market protocol.

Rules describe the development (and maintenance) of a common market protocol.

No regulation is required for the deployment of the common market protocol by APs.

Protocol development costs will be centralised and transparent. Minimal deployment costs

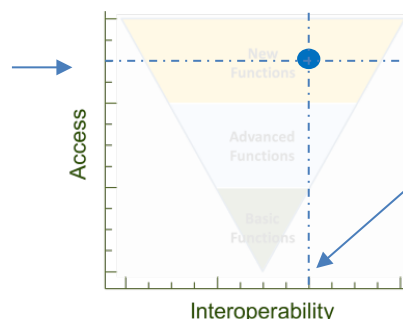
SMP manages the Level-of-Access and ...



Conclusion of Meetings 1 to 4

The efficient provision of DSP services requires

The ability for parties offering DSP services to be able to access required functionality



The ability for parties offering DSP services to be able to (efficiently) interact with the meter via the PoE

We are seeking comments and views on the following points:

- Should regulation of DSP services be designed around a point that provides a Common Protocol and (approaching) Full Access?
- Should DLMS/COSEM be adopted as the common meter protocol?
- Should DLMS/COSEM be adopted as the common market protocol?
- Should the National Measurement Institute be the custodian of the common meter protocol and the common market protocol if one or both are adopted?
- Should new duties of SMP be introduced to manage the Point of Entry?
- Should supported New Functionality be available to the NMI discovery process?
- Should the cost of protocol development and deployment be a factor in determining the efficient provision of DSP services?

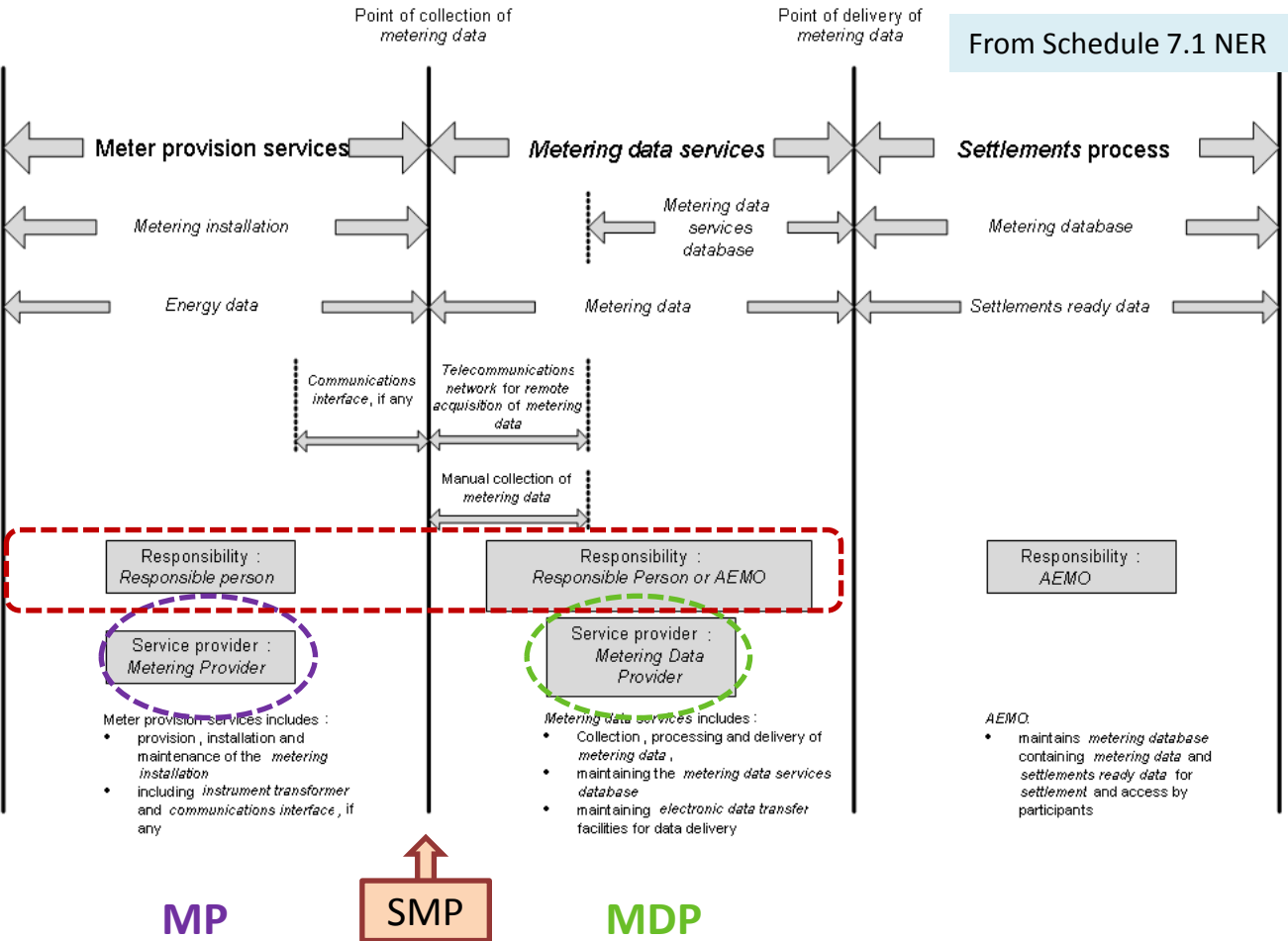
Questions



Describing duties assigned to the SMP

Appendix A

Where does the SMP fit in the NER?



Metering Coordinator
SMP does not disturb MC
integration role in the
end-to-end metrology
process

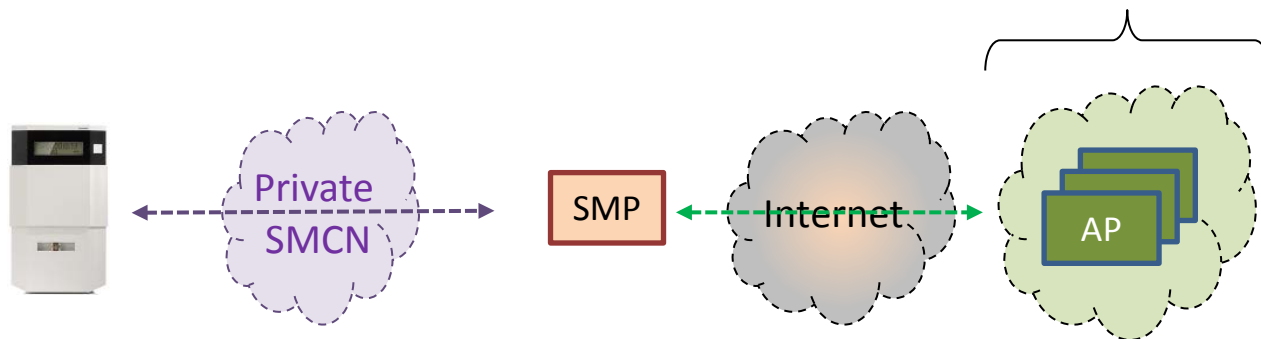
SMP is either engaged by the MC as a new party, or MP
duties are enhanced to incorporate 'SMP' responsibilities for
management of level-of-access, security and congestion, and
to provide message validation

Level of Security

These Meetings have focussed on how APs interact with meters once the communications path has been established

The first level of security is to ensure that only APs with a *relationship* with the customer are allowed to establish communications with the meter

The SMP must ensure that only APs with a relationship with the customer access the meter



Verifying the AP is allowed to access the meter

Market PoE – Example: Load Control message to meter

Using the Market Protocol the AP sends a Load Control message to the SMP

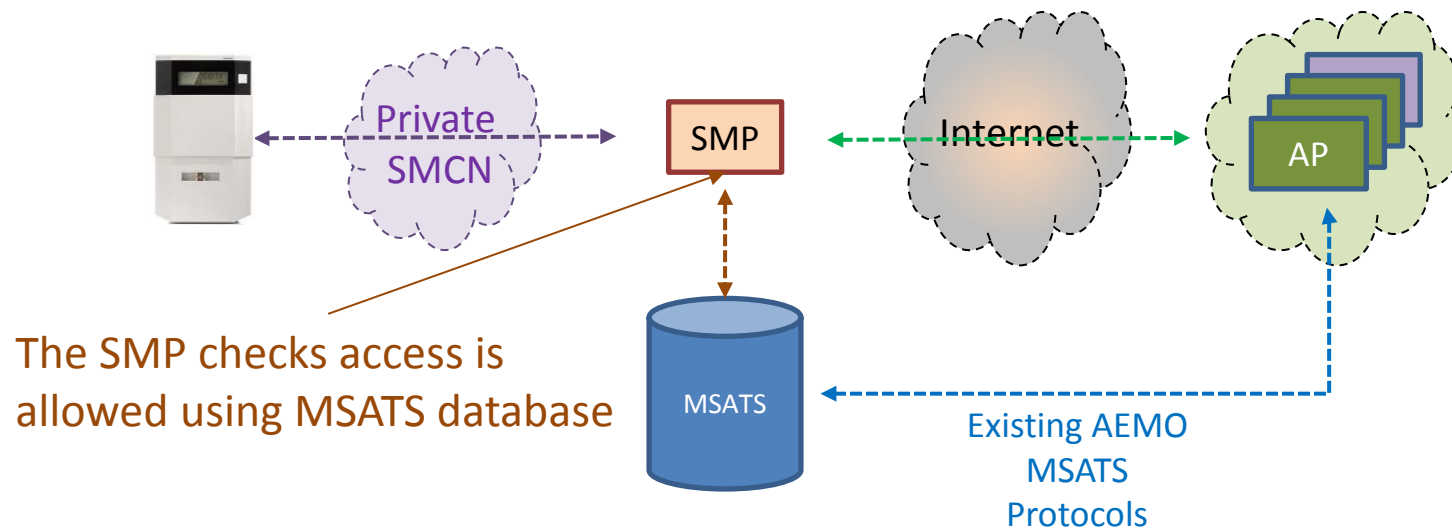
- The command must identify the customer

The SMP checks that the AP has a relationship with that customer

- The SMP must also ensure that the AP is entitled to send Load Control messages

The SMP queues the message and sends to the meter as per agreed Performance Levels

Message acknowledgement is sent to the AP once the SMP sends the message to the meter



Seeking comments and views:

Does MSATS also store details of the functionality APs can access?

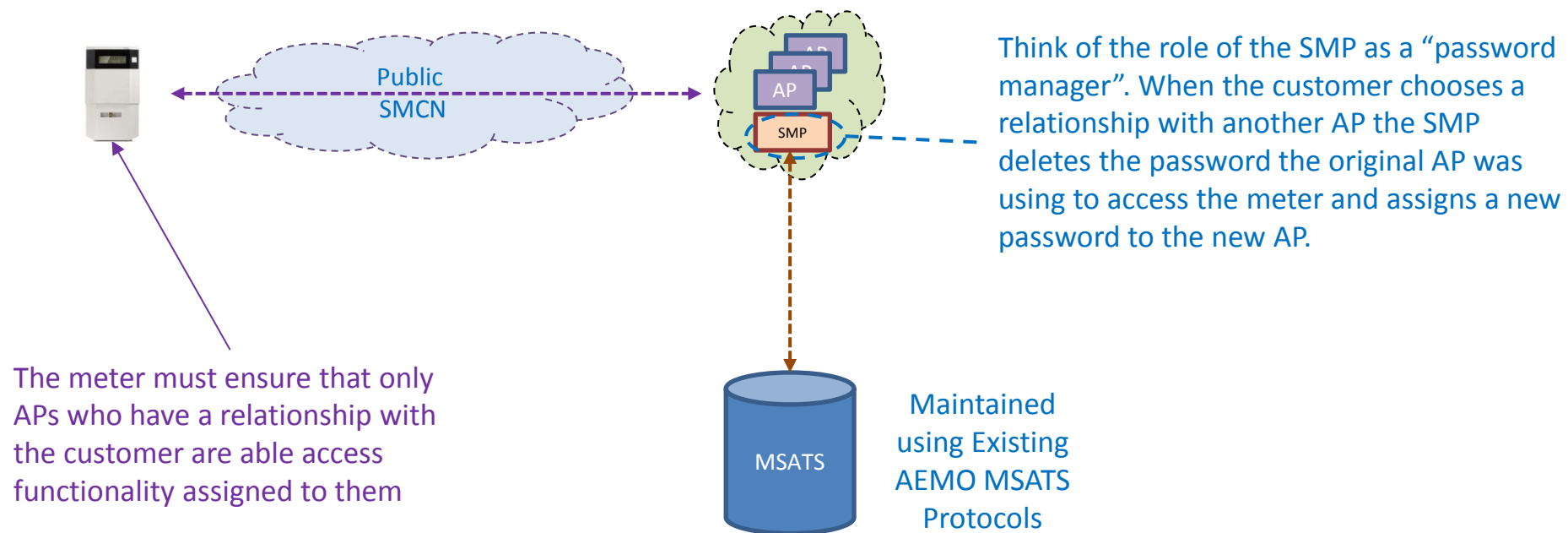
Access Control – Architecture PoE at the meter

The SMP is still required to manage security when there is a PoE at the meter

The use of a Public SMCN means any party can access the meter so access control must be implemented by the meter

The SMP must configure the Smart Meter to ensure:

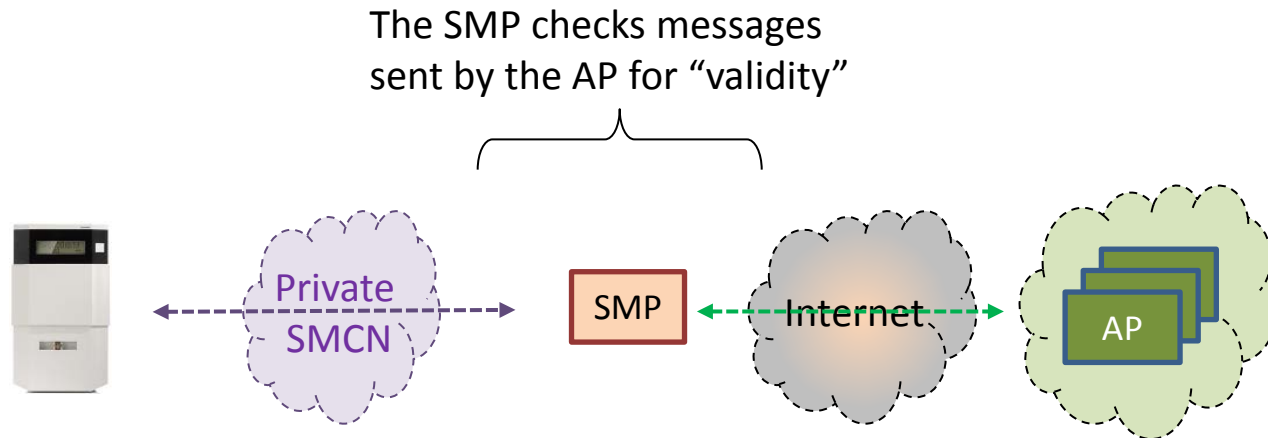
- Only APs with a relationship with the customer can access the meter
- The meter limits access to data and functionality assigned to that AP



Message Validation

Another role of the SMP is to “validate” messages being sent from the APs to the meter. There are a number of possible validations that could be considered

- That the message is correctly formatted
- That the message will not adversely affect other APs using the meter



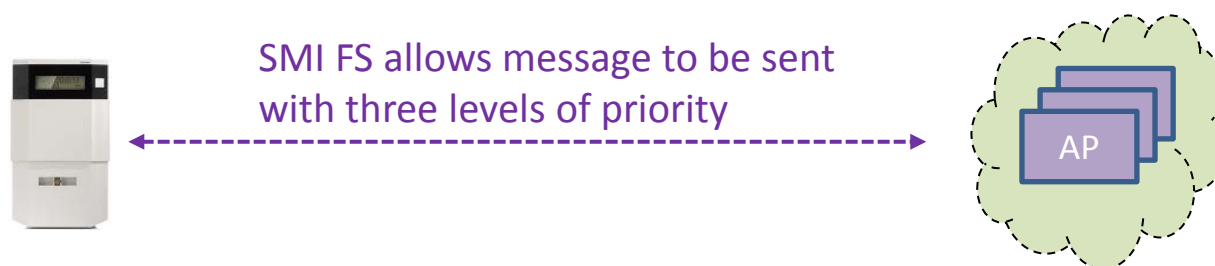
Seeking comments and views:

- Does the framework have to consider specific validations that should be performed?

Congestion Management

Congestion Management may be required when considering multi-party access to smart meters

The SMI FS allows for message prioritisation but misuse may limit an APs ability to send high priority messages to the customer.



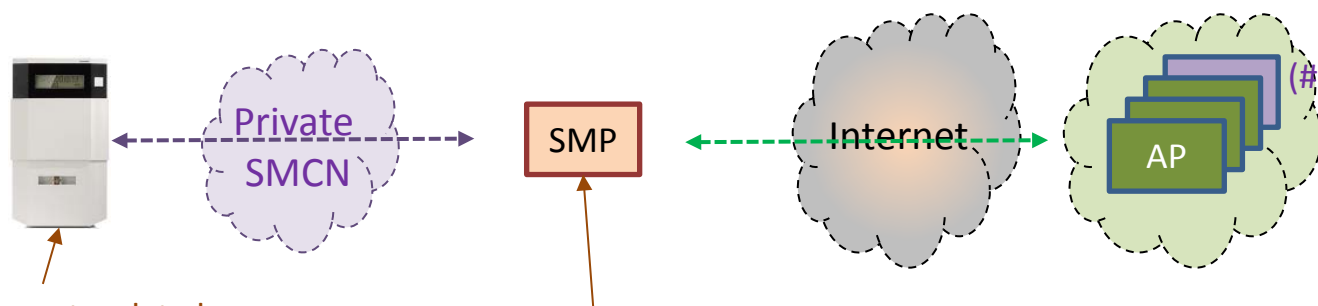
Seeking comments and views on:

- Who sets message prioritisation?
- Should the SMP be allowed to change the priority of messages?

Privacy

In addition to regulatory requirements to ensure customer privacy, multi-party access to the same meter raise other privacy issues which may need to be addressed

For example: should another AP be able to see the tariffs being offered to the customer?



Should access to meter data be restricted to the AP with a relationship with the customer?

Should interactions between APs and the meter be private?

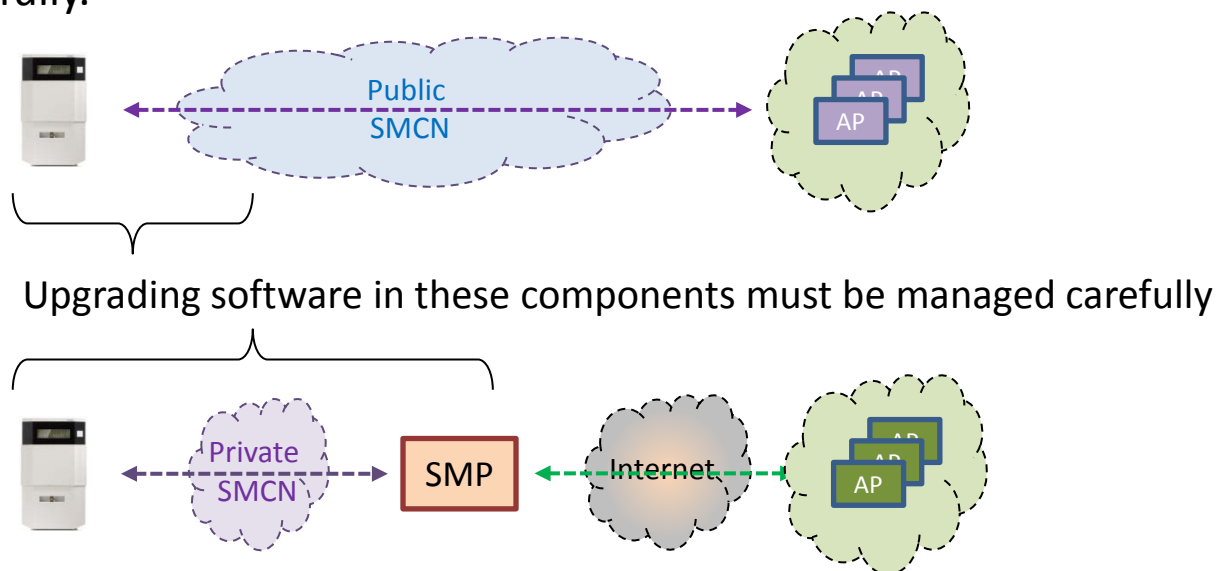
How would the SMP validate messages if they are private?

Seeking comments and views on:

- What, if any, privacy issues need to be addressed?

Software Management

All smart metering systems rely on software in the end-to-end connection
When considering access to functionality the ability to upgrade software needs to be considered carefully.



Seeking comments and views on:

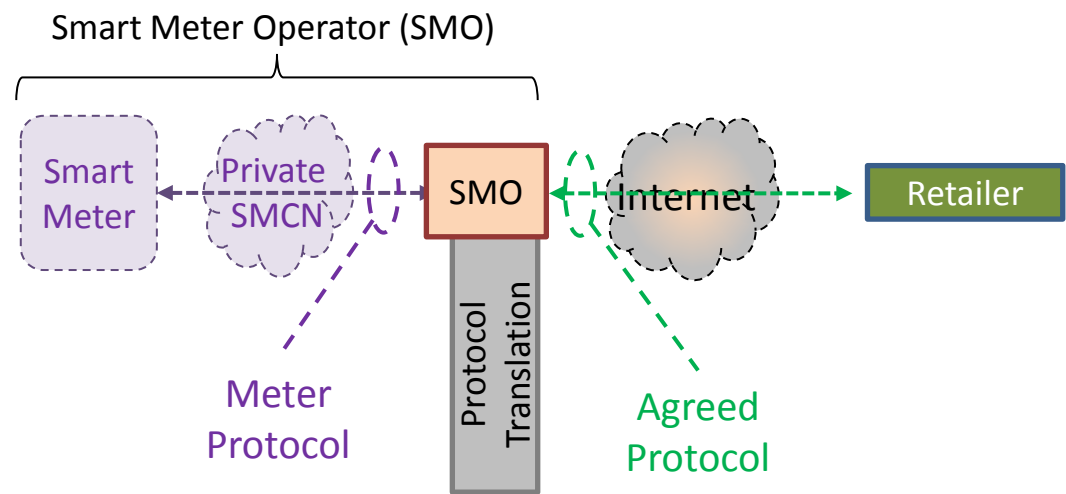
- Should software upgrade of the meter and communications modem be restricted to one party?
- Should that party be the MP?
- Should the party be required to notify all APs before any software update?
- Given the critical role of software in smart meters is there a requirement to regulate this functionality or leave it to commercial arrangements?

New Zealand

Appendix B

Protocol Translation

Using the New Zealand model



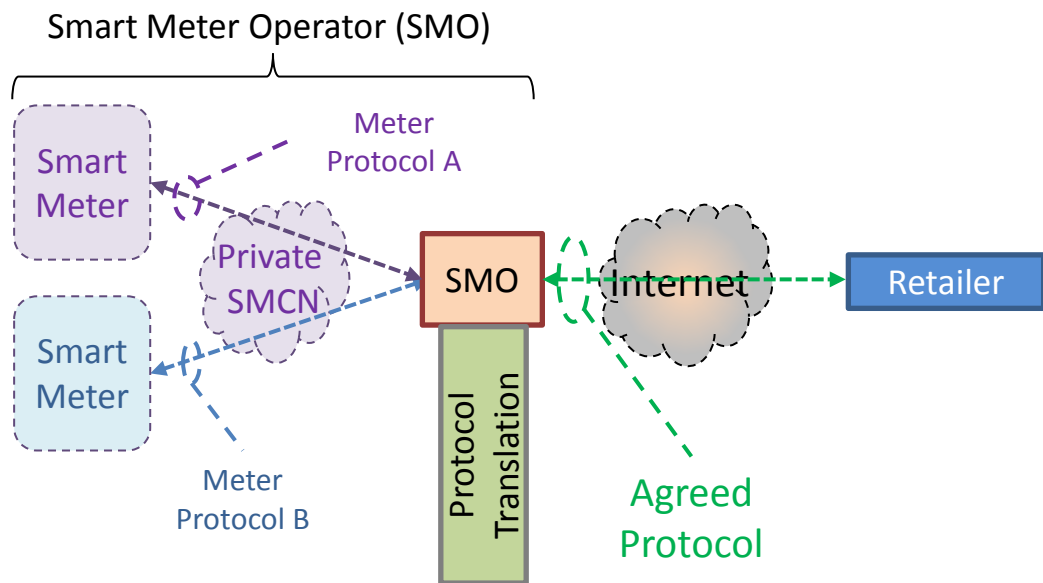
In NZ the Retailer and their preferred Smart Meter Operator (SMO) negotiate the market protocol

As part of this contractual arrangement the SMO develops (and maintains) the Protocol Translator.

The SMO is free to pick any meter (running any meter protocol)

Protocol Translator Maintenance Costs

In New Zealand the Smart Meter Operator must support all meters they offer



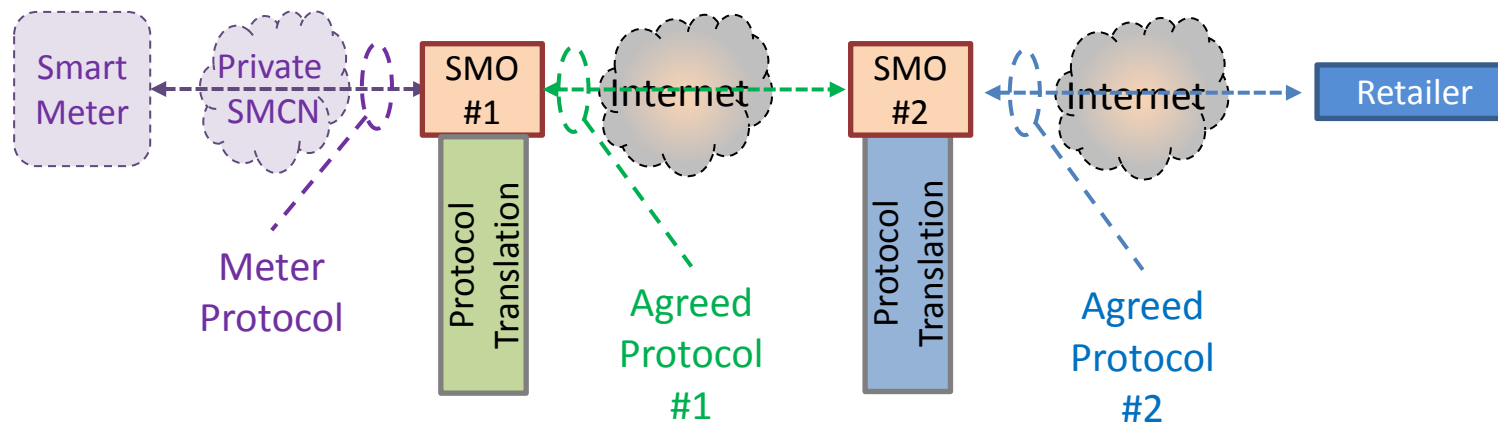
As noted the SMO is free to pick any meter running any meter protocol, but ...
Proprietary meter protocols are free to change how they store data and meter settings.
The result is that when the SMO installs a new model of meter they must upgrade their Protocol Translator

This occurs each time a new model of meter is installed

The cost of continuously maintaining the Protocol Translator is included in the service fee negotiated with the retailer.

Avoiding Meter Replacement

New Zealand – Avoiding meter replacement on change of retailer



To avoid replacing the meter the SMO who owns the meter offers to provide data to the new SMO.

As shown this now involves TWO Protocol Translators

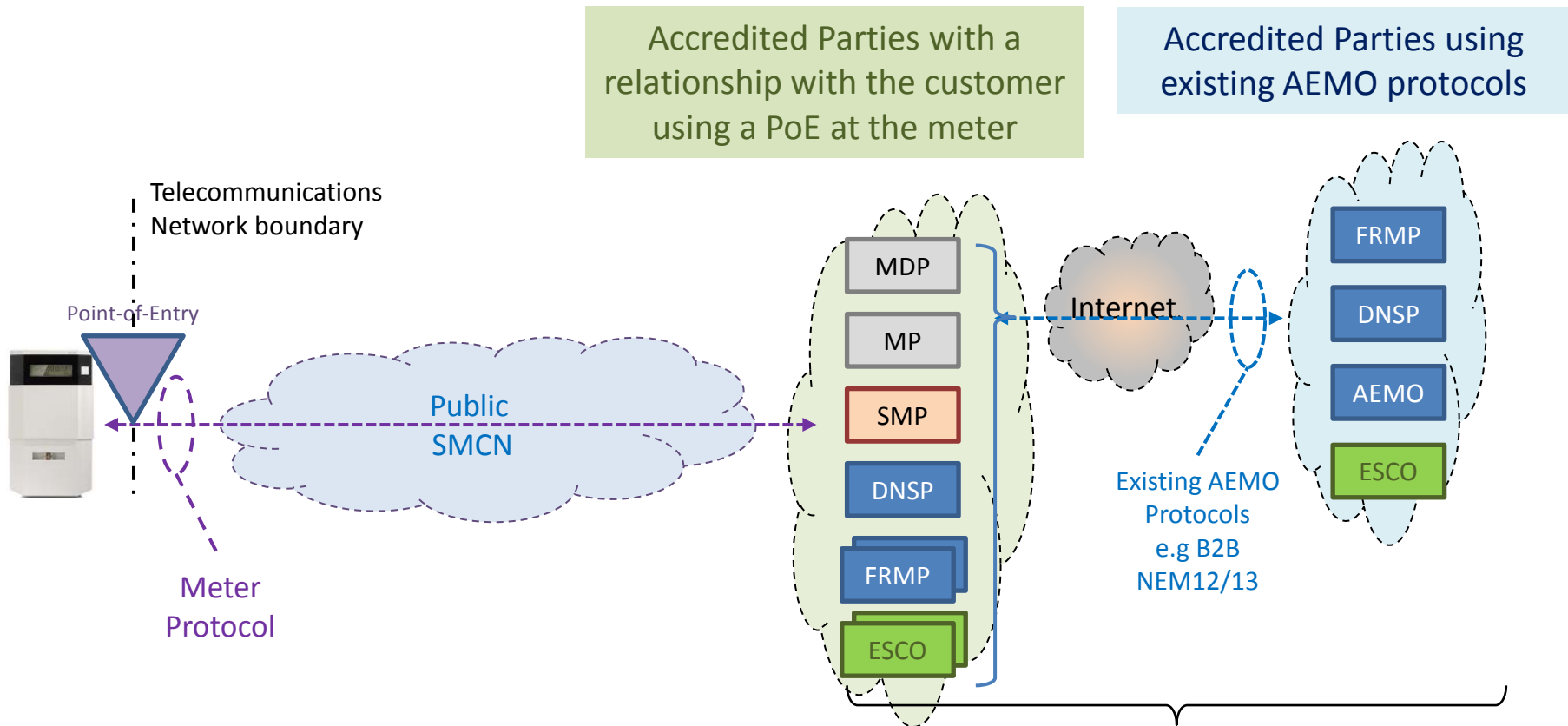
NZ proves this solution is workable when using simple translations of meter data

Difficulties arise as the complexity of the Protocol Translator increases. For example the introduction of New Functionality by Accredited Parties.

Point of Entry at the Meter

Appendix C

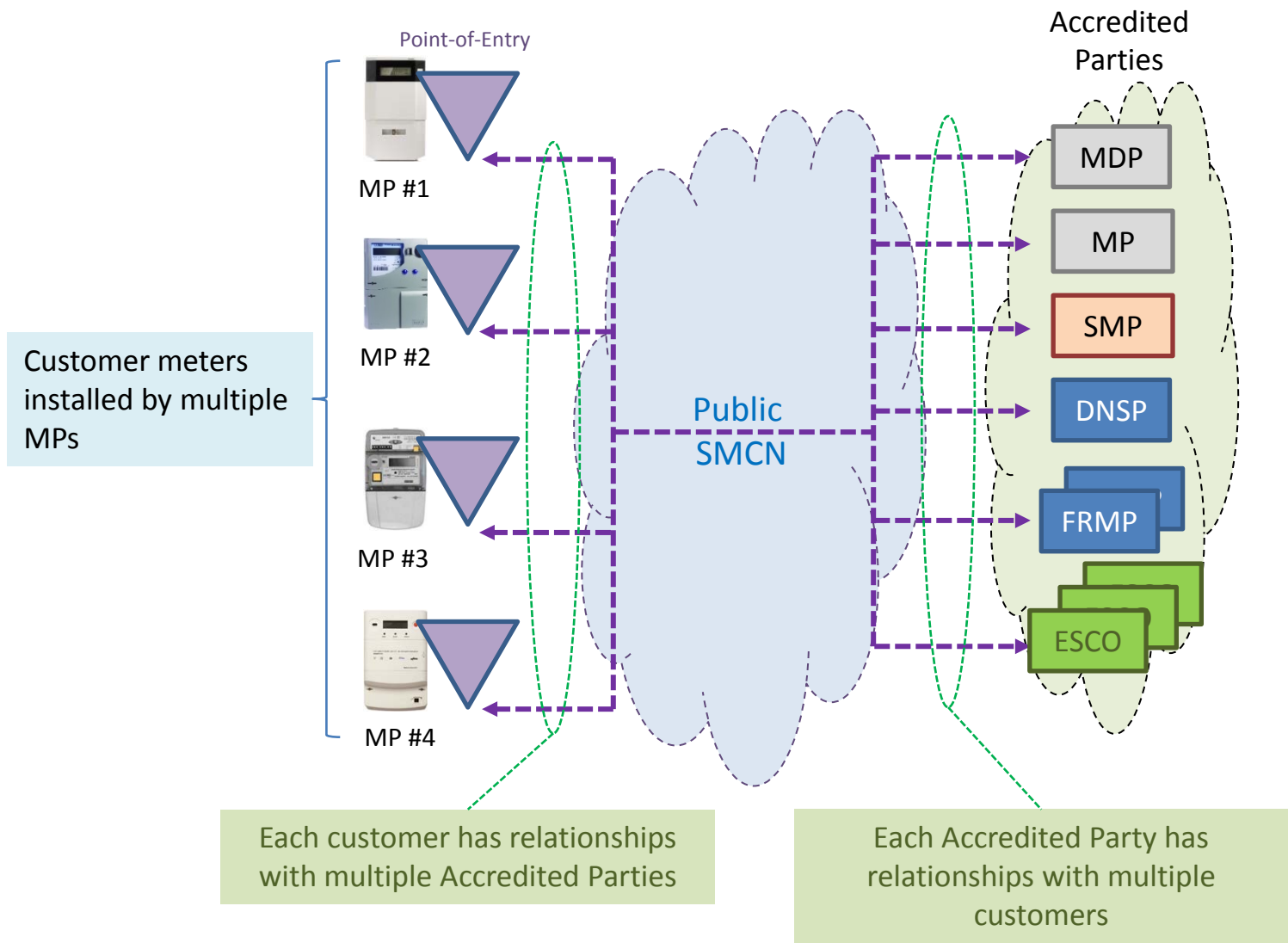
Market context: PoE at the meter



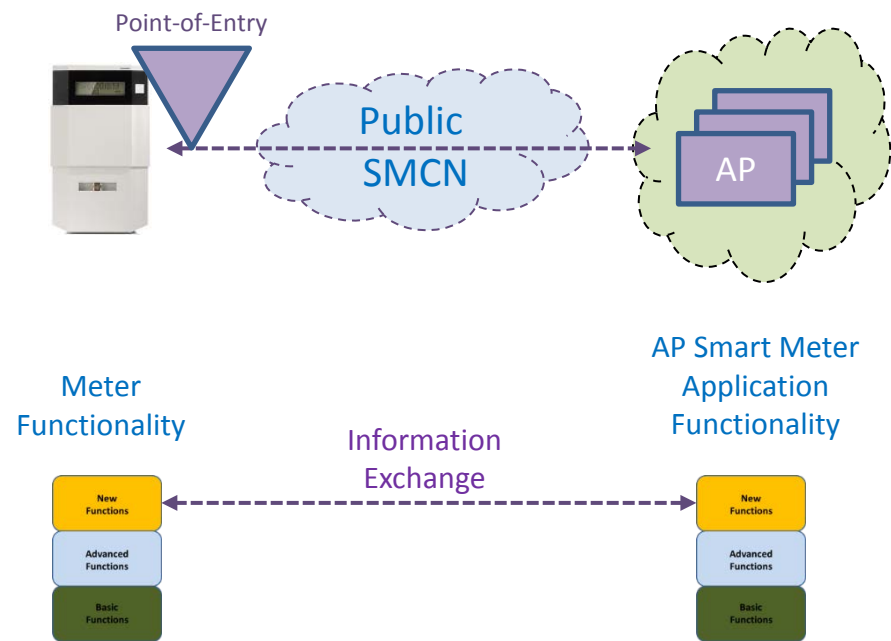
The SCER rule change proposal indicates that this relationship should not be disturbed.
(Note: This topic is out-of-scope of the proposed framework)

Reminder: We are showing the MP and SMP as separate entities.

“One to Many” relationship



Access to New Functionality

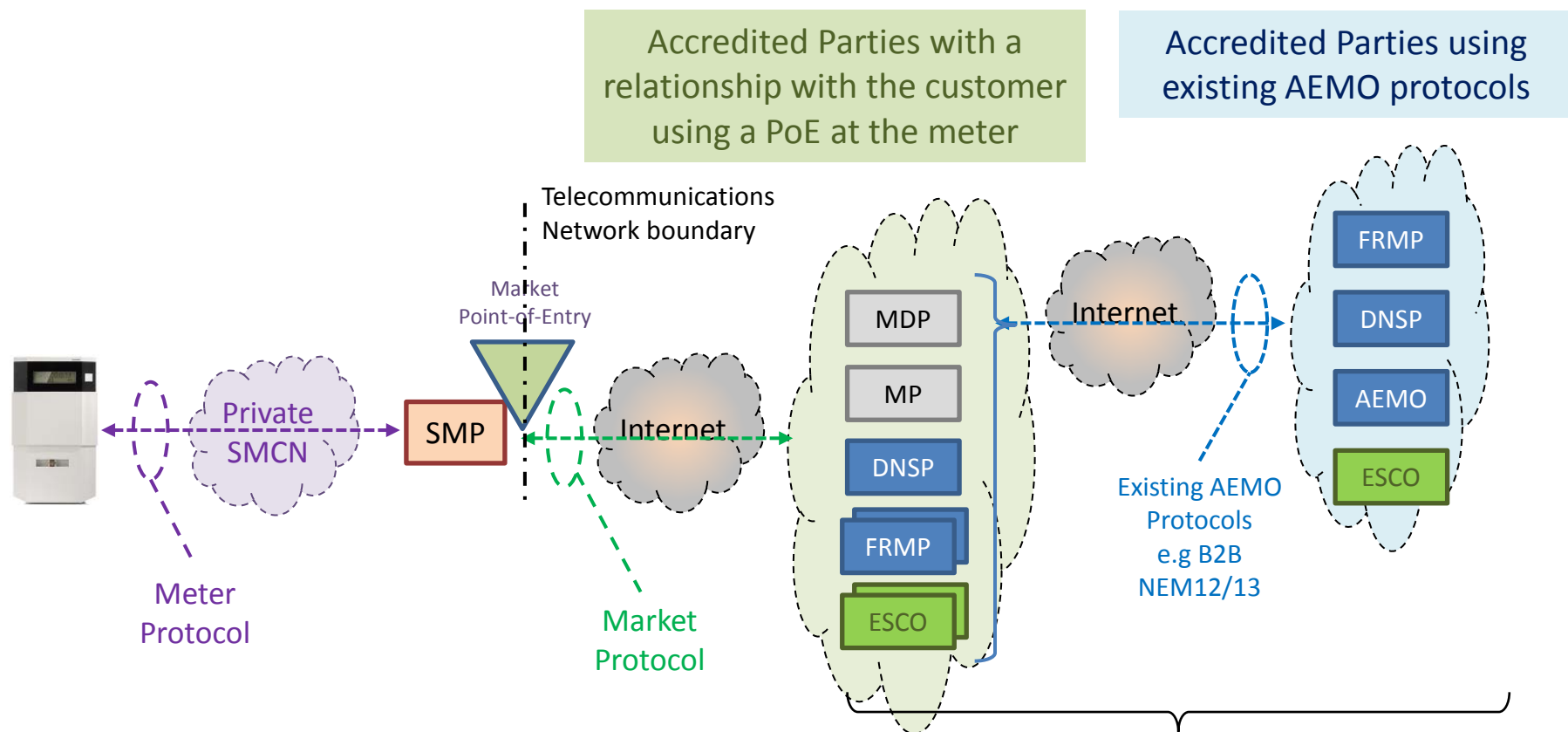


APs who upgrade their Smart Meter Application can access Meter Functionality

Market Point of Entry

Appendix D

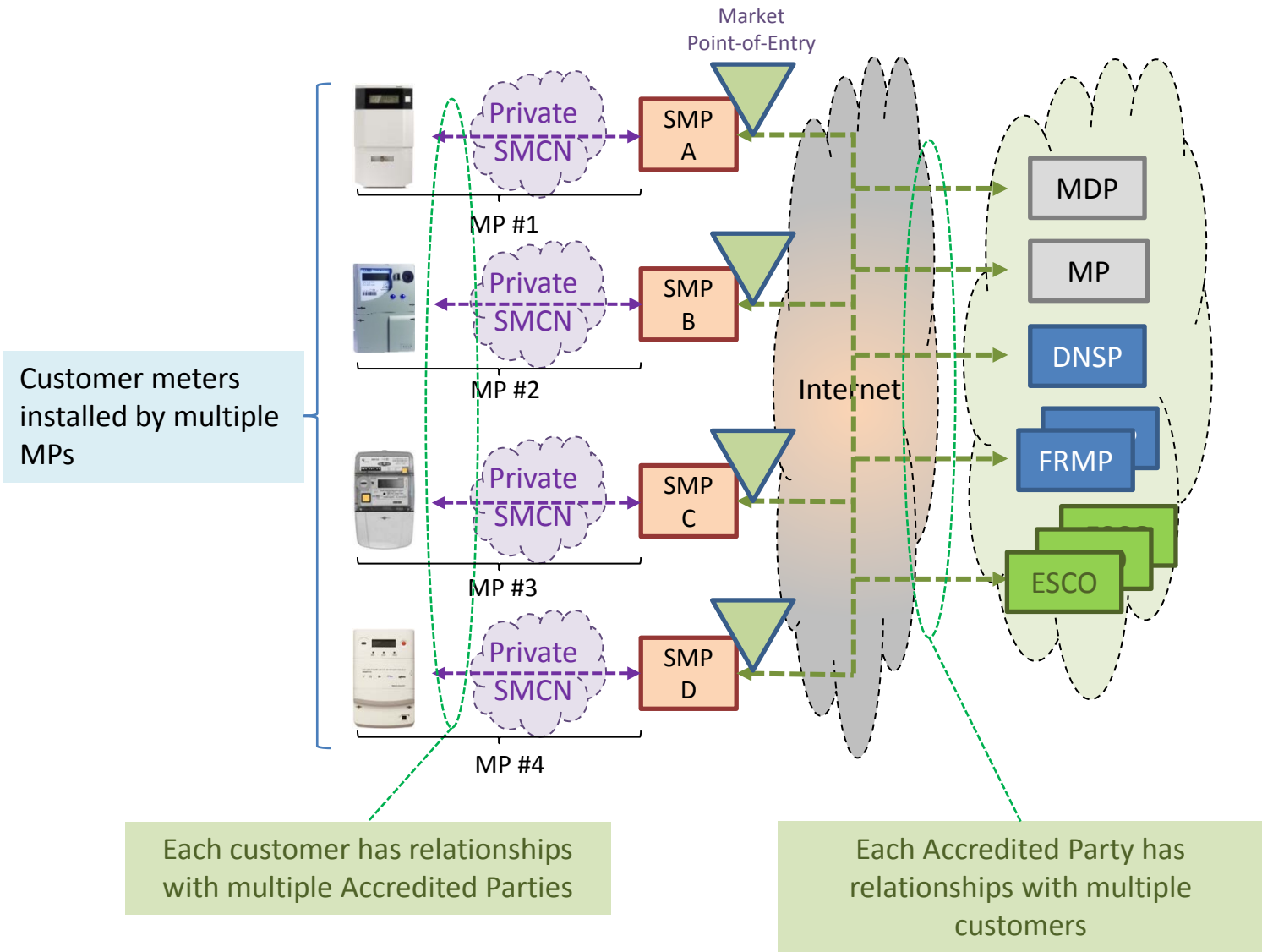
Market Context: Market PoE



The SCER rule change proposal indicates that this relationship should not be disturbed.
(Note: This topic is out-of-scope of the proposed framework)

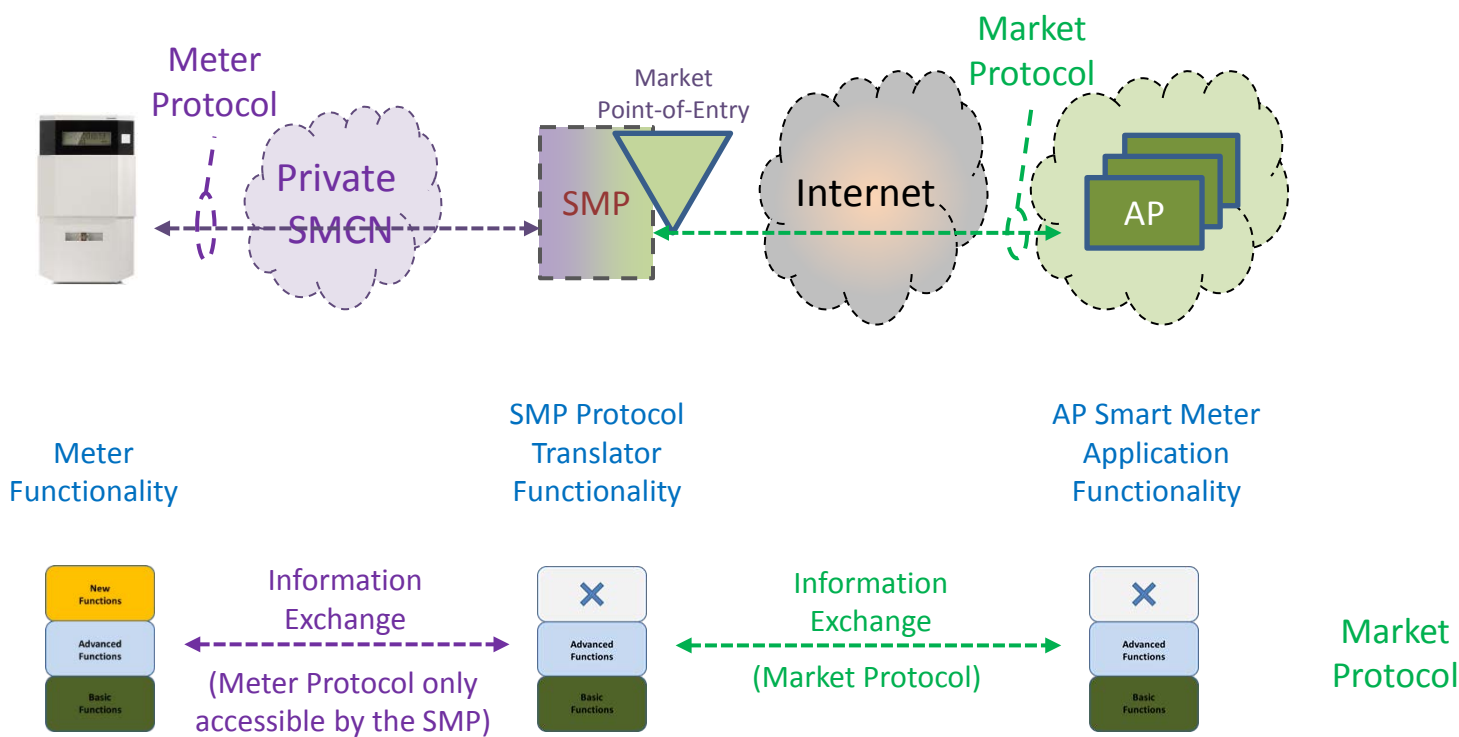
Reminder: We are showing the MP and SMP as separate entities.
The MP is shown in a location enabling them to remotely change meter settings

“One to Many” relationship



With Protocol Translation

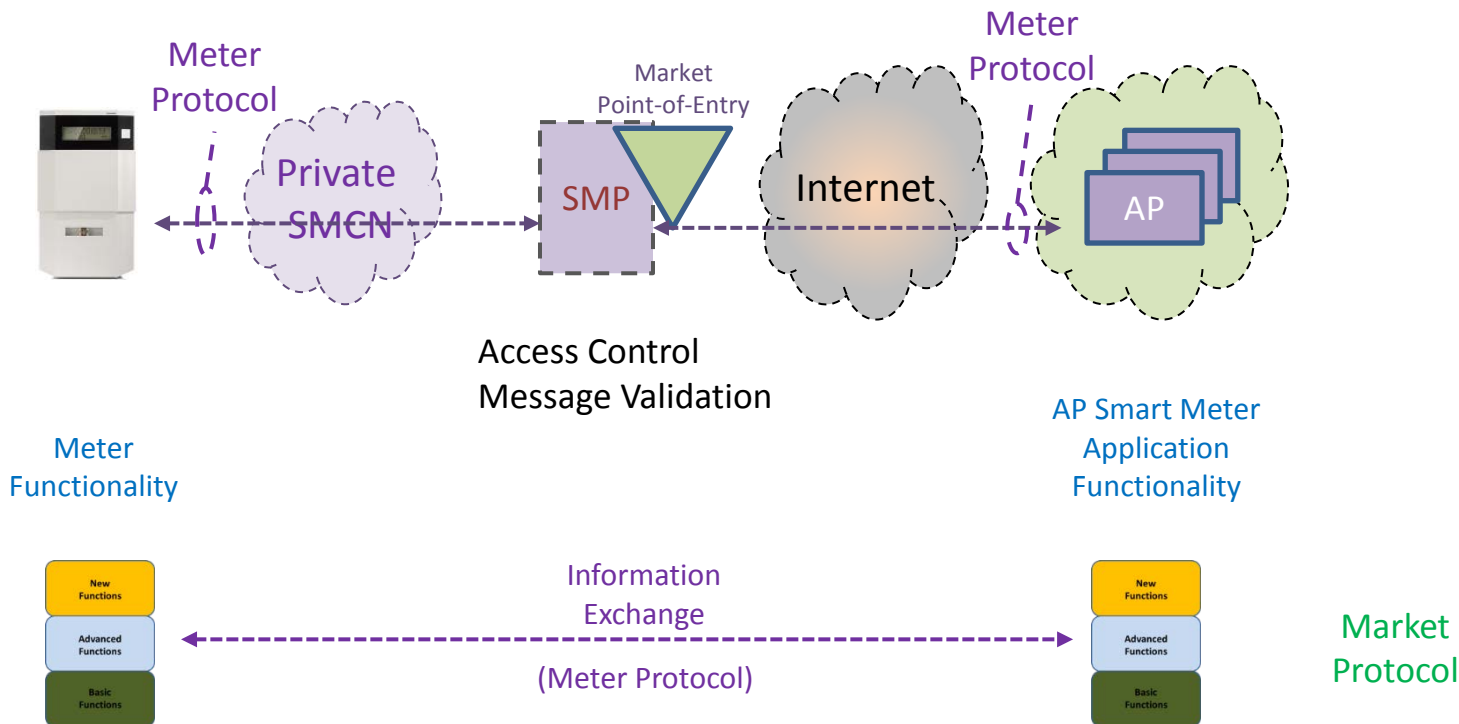
APs are only able to access meter functionality supported by both the market protocol and the SMP's protocol translator



- Even if an enhanced meter is installed APs cannot access Meter Functionality until
- a) The Market Protocol describes the new functionality
 - b) The SMP's Protocol Translator is upgraded to support the new functionality

Without Protocol Translation

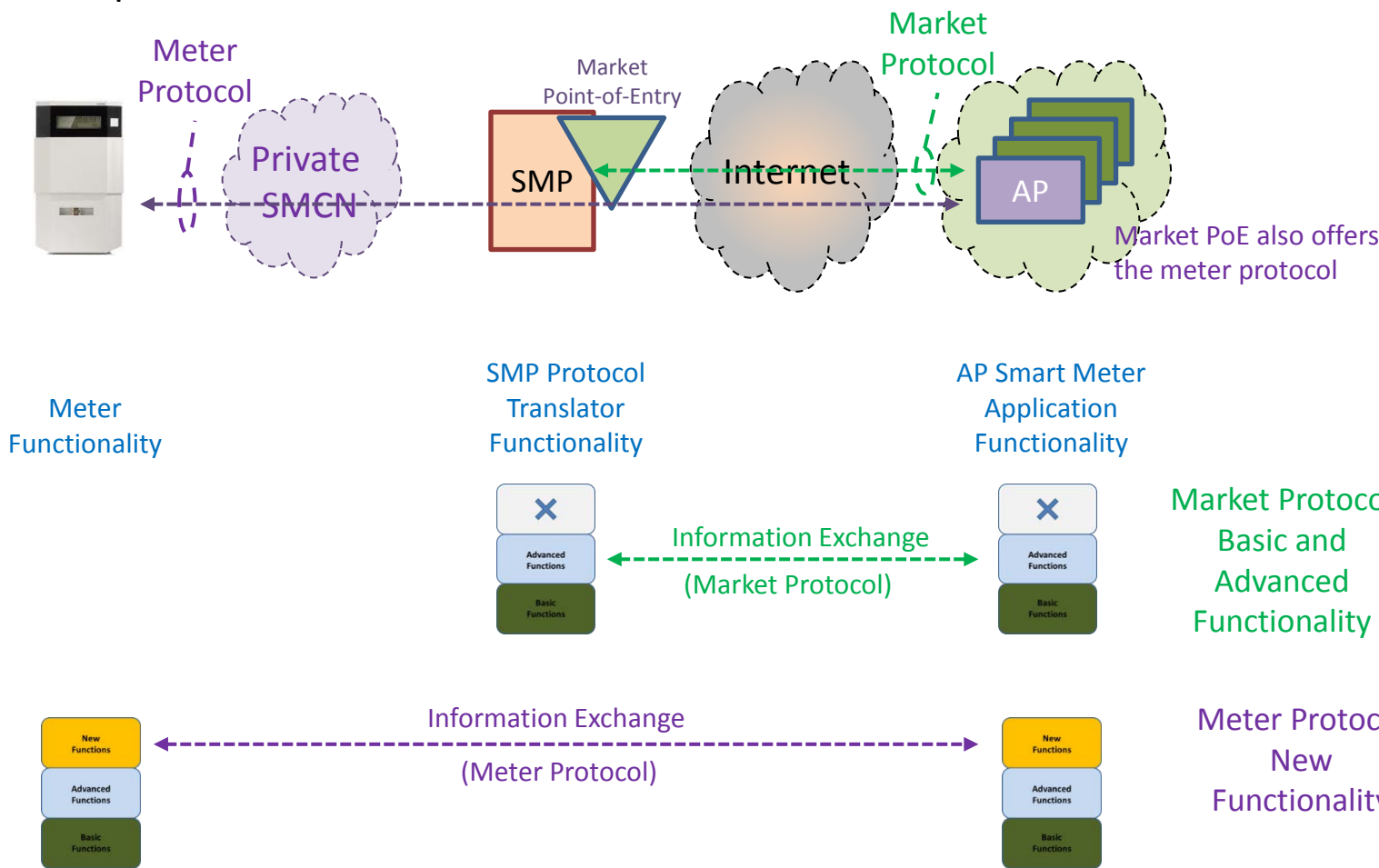
APs able to access meter functionality using the meter protocol
The SMP still provides all required access control



Think of the SMP as a message router. As discussed in Meeting 2 the IP address of the meter will be private hence the SMP provides Network Address Translation and modifies the address fields of messages to ensure they arrive at the correct meter.

Choice of protocols

To ensure APs can offer functionality beyond what is described by the Market Protocol (and offered by the SMP's Protocol Translator) the SMP also allows APs to use the meter protocol.



Choice of protocols (cont)

The SMP already supports the meter protocol so this is straight forward for them. If the Market Protocol is based on a standard meter protocol (e.g. common data fields) then there is very little additional work required.

