

# National Electricity Amendment (Congestion Information Resource) Rule 2009 No. 16

under the National Electricity Law as applied by:

- (a) the National Electricity (South Australia) Act 1996;
- (b) the Electricity (National Scheme) Act 1997 of the Australian Capital Territory;
- (c) the National Electricity (New South Wales) Act 1997 of New South Wales;
- (d) the Electricity National Scheme (Queensland) Act 1997 of Queensland;
- (e) the Electricity National Scheme (Tasmania) Act 1999 of Tasmania;
- (f) the National Electricity (Victoria) Act 2005 of Victoria; and
- (g) the Australian Energy Market Act 2004 of the Commonwealth.

The Australian Energy Market Commission makes the following Rule under the National Electricity Law.

John Tamblyn

Chairman

Australian Energy Market Commission

# National Electricity Amendment (Congestion Information Resource) Rule 2009 No. 16

#### 1. Title of Rule

This Rule is the National Electricity Amendment (Congestion Information Resource) Rule 2009 No. 16.

#### 2. Commencement

This Rule commences operation on 1 September 2009.

# 3. Amendment of the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 1.

# 4. Amendment of the National Electricity Rules

The National Electricity Rules are amended as set out in Schedule 2.

# Schedule 1 Amendment of National Electricity Rules

(Clause 3)

## [1] Rule 3.7A Market information on planned network outages

Omit rule 3.7A and substitute:

## 3.7A Congestion information resource

(a) The objective of the *congestion information resource* is to provide information in a cost effective manner to *Market Participants* to enable them to understand patterns of *network* congestion and make projections of *market* outcomes in the presence of *network* congestion (the *congestion information resource objective*).

#### **Development of congestion information resource**

- (b) To implement the *congestion information resource objective*, *AEMO* must develop and *publish*, in accordance with this rule 3.7A, an information resource comprising:
  - (1) information on *planned network events* that are likely to materially affect *network constraints* in relation to a *transmission system*;
  - (2) historical data on *mis-pricing* at *transmission network* nodes in the *national electricity market*; and
  - (3) any other information that *AEMO*, in its reasonable opinion, considers relevant to implement the *congestion information resource objective*,

which is to be known as the *congestion information resource*.

- (c) The *congestion information resource* must contain at least the same level of detail as is required to be included in the interim congestion information resource *published* under clause 11.30.2.
- (d) *AEMO* must develop, and amend from time to time, the *congestion information resource*:
  - (1) consistently with the *congestion information resource objective*;

(2) in accordance with the *congestion information resource guidelines*; and

- (3) to incorporate any new, or amend any existing, aspect of the *congestion information resource* where *AEMO* forms the view that such an amendment will improve the implementation of the *congestion information resource objective*.
- (e) Subject to paragraph (f), AEMO must update and publish the information contained in the congestion information resource (whether in whole or in part) at intervals to be determined by AEMO in accordance with the congestion information resource guidelines.
- (f) The intervals determined by *AEMO* for updating and *publishing* the *congestion information resource* must be included in the *timetable*.
- (g) If there has been a material change to the information contained in the *congestion information resource* and *AEMO* considers *Market Participants* require the new information prior to the next periodic update of the *congestion information resource* in accordance with paragraph (e), *AEMO* may provide *Market Participants* with the new information in accordance with the *congestion information resource guidelines*.
- (h) *AEMO* must *publish* the first *congestion information resource* by 1 September 2011 and there must be a *congestion information resource* available at all times after that date.
- (i) For the purpose of *publishing* the first *congestion information resource* under paragraph (b), AEMO may, subject to paragraph (d), *publish* the interim congestion information resource referred to in clause 11.30.2, as the first *congestion information resource*, in whole or in part.
- (j) AEMO must not publish confidential information as part of, or in connection with, the congestion information resource.

#### **Congestion information resource guidelines**

(k) AEMO must develop and publish guidelines (the congestion information resource guidelines) in relation to:

(1) the categories of information to be contained in the *congestion information resource* including the source of that information;

- (2) the scope and type of information to be provided by *Transmission Network Service Providers* in accordance with paragraphs (n) and (o);
- (3) the processes to be implemented by *AEMO* to obtain the information from *Transmission Network Service Providers* in accordance with paragraphs (n) and (o);
- (4) the determination of the intervals for updating and *publishing* the *congestion information resource* under paragraph (e); and
- (5) the processes to be implemented by *AEMO* for providing *Market Participants* with information under paragraph (g).
- (1) AEMO must develop and publish the first congestion information resource guidelines in accordance with the Rules consultation procedures by 1 September 2010 and there must be a set of congestion information resource guidelines available and up to date at all times after that date.
- (m) *AEMO* must amend the *congestion information resource guidelines* in accordance with the *Rules consultation procedures*.

#### **Information of Transmission Network Service Providers**

- (n) In addition to the obligations imposed on *Transmission Network Service Providers* by rule 3.7, *Transmission Network Service Providers* must provide *AEMO* with the information specified in the *congestion information resource guidelines* as information that is to be provided by them:
  - (1) in a form which clearly identifies *confidential information*; and
  - (2) in accordance with the *congestion information resource* guidelines.
- (o) If there has been a material change to the information provided by a *Transmission Network Service Provider* under paragraph (n), the *Transmission Network Service Provider* must provide *AEMO* with the revised information as soon as practicable.

(p) Information contained in the *congestion information resource* which has been provided by, or has been derived from information provided by, a *Transmission Network Service Provider* under this rule 3.7A:

- (1) must represent the *Transmission Network Service Provider's* current intentions and best estimates regarding *planned network events* at the time the information is made available;
- (2) does not bind the *Transmission Network Service Provider* to comply with an advised *outage* program; and
- (3) may be subject to change due to unforeseen circumstances outside the control of the *Transmission Network Service Provider*.

#### [2] Clause 3.13.4 Spot market

After clause 3.13.4(y), insert:

(z) At intervals to be determined by *AEMO* under rule 3.7A(e), *AEMO* must, in accordance with the *timetable*, *publish* updates to the *congestion information resource*.

# [3] Chapter 10 New Definitions

In Chapter 10, insert the following new definitions in alphabetical order.

#### congestion information resource

The information resource developed, *published* and amended from time to time by *AEMO* in accordance with rule 3.7A.

#### congestion information resource guidelines

Guidelines developed and *published* by *AEMO* in accordance with rules 3.7A(k) to (m).

#### congestion information resource objective

The objective of the *congestion information resource* which is set out in rule 3.7A(a).

#### mis-pricing

For a particular *network* node within a nominated *region*, the difference between:

- (a) the regional reference price for the region; and
- (b) an estimate of the marginal value of *supply* at the *network* node, which marginal value is determined as the price of meeting an incremental change in *load* at that *network* node.

#### network support agreement

An agreement between a *Network Service Provider* and a *Market Participant* or any other person providing *network* support services to improve *network capability* by providing a non-*network* alternative to a *network augmentation*.

#### planned network event

An event which has been planned by a *Transmission Network Service Provider*, *AEMO* or a *Market Participant* that is likely to materially affect *network constraints* in relation to a *transmission system*, including but not limited to:

- (a) a network outage;
- (b) the connection or disconnection of generating units or load;
- (c) the commissioning or decommissioning of a *network* asset or the provision of new or modified *network control ancillary services*; and
- (d) the provision of services under a *network support agreement*.

# [4] Chapter 10 Deleted Definitions

Omit the following definition:

#### hedge contract

A contract between two or more parties affording one or each of them protection against certain financial risks.

# Schedule 2 Amendment of National Electricity Rules

(Clause 4)

## [1] Chapter 11 Savings and transitional arrangements

After rule 11.29 insert:

# Part Z Congestion Information Resource

# 11.30 Rules consequent on the making of the National Electricity Amendment (Congestion Information Resource) Rule 2009

#### 11.30.1 Definitions

In this rule 11.30:

**Amending Rule** means the National Electricity Amendment (Congestion Information Resource) Rule 2009.

**commencement date** means the day on which the Amending Rule commences operation.

**interim congestion information resource** means the information resource developed and *published* in accordance with clause 11.30.2.

**network outage schedule** means a schedule developed by *AEMO* based on information received from *Transmission Network Service Providers* in accordance with rule 3.7A that lists the planned *network outages* on each *transmission system* for a period of up to two years in advance and that identifies the likelihood of each planned *network outage* proceeding following an assessment of forecast demand for the period of the planned *network outage*.

# 11.30.2 Interim congestion information resource

- (a) Pending the development and *publication* of the *congestion information resource* under rule 3.7A, *AEMO* must develop an interim congestion information resource to implement the *congestion information resource objective* in accordance with this rule 11.30. For the avoidance of doubt, *AEMO* is not required to follow the *Rules consultation procedures* in developing the interim congestion information resource.
- (b) The interim congestion information resource must include:

- (1) the *network outage* schedule;
- (2) historical data on *mis-pricing* at *transmission network* nodes in the *national electricity market*;
- (3) the following information on *network outages* planned for the subsequent thirteen months that, in the reasonable opinion of the relevant *Transmission Network Service Provider*, will have or are likely to have a material effect on transfer capabilities:
  - (i) details of the forecast timing and the factors affecting the timing of planned *network outages* and the likelihood that the planned timing will vary; and
  - (ii) details of the reasons for the planned *network outage*, including the nature, and a description, of the works being carried out during the planned *network outage*, if any;
- (4) the following information on planned *network outages* referred to in subparagraph (3):
  - (i) an assessment of the projected impact on *intra-regional power transfer capabilities*, the accuracy of which must be appropriate to implement the *congestion information resource objective*; and
  - (ii) an assessment of the projected impact on *inter-regional* power transfer capabilities, the accuracy of which must be appropriate to implement the congestion information resource objective;
- (5) any other information with respect to planned *network outages* referred in subparagraph (3) that *AEMO* considers relevant to implement the *congestion information resource objective*; and
- (6) any other information that *AEMO*, in its reasonable opinion, considers relevant to implement the *congestion information* resource objective.
- (c) Each month, in accordance with the *timetable* for the provision of information to *medium term PASA*, each *Transmission Network Service Provider* must provide to *AEMO*:

(1) the information referred to in paragraphs (b)(3) and (b)(4); and

- (2) for the purposes of paragraph (b)(5), any other information with respect to the planned *network outages* referred to in paragraph (b)(3) that *AEMO* considers relevant to implement the *congestion information resource objective*.
- (d) By 1 March 2010, *AEMO* must *publish* the interim congestion information resource and amend the *timetable* taking into account the Amending Rule.
- (e) *AEMO* must determine the frequency of updating (whether in whole or in part) and *publishing* the information contained in the interim congestion information resource.
- (f) At intervals determined by *AEMO* under paragraph (e), *AEMO* must, in accordance with the *timetable*, update and *publish* the interim congestion information resource.
- (g) Transmission Network Service Providers must provide AEMO with such information as is requested by AEMO for inclusion in the interim congestion information resource in accordance with paragraph (b) and such information is to be provided to AEMO in a form which clearly identifies confidential information.
- (h) If there has been a material change to the information provided by a *Transmission Network Service Provider* under paragraph (g), the *Transmission Network Service Provider* must provide *AEMO* with the revised information as soon as practicable.
- (i) Information contained in the interim congestion information resource which has been provided by, or has been derived from information provided by, a *Transmission Network Service Provider*:
  - (1) must represent the *Transmission Network Service Provider's* current intentions and best estimates regarding planned *network outages* at the time the information is made available;
  - (2) does not bind the *Transmission Network Service Provider* to comply with an advised *outage* program; and
  - (3) may be subject to change due to unforeseen circumstances outside the control of the *Transmission Network Service Provider*.

(j) AEMO must not publish confidential information as part of, or in connection with, the interim congestion information resource.

# END OF RULE AS MADE